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NEW MEXICO OIL CONSERVATION COMMISSION
MAR 14 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 5232

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PLUG BACK FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	Big Eddy Unit
3. Address of Operator	8. Farm or Lease Name
Box 1178, Monahans, Texas 79736	Big Eddy Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>29E</u> N.M.P.M.	Wildcat
11. Elevation (Show whether DP, RT, GR, etc.)	12. County
3314' GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Report of DST #1</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse side.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. P. Murty Jr.</u>	TITLE <u>Division Production Clerk</u>	DATE <u>March 13, 1975</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Director of Operations</u>	DATE <u>March 13, 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

3-12-75
DST #1: (Halliburton) 12796' to 13075'; 2000' water blanket. All times reported are Texas (DST).

30 minute initial flow, as follows:

TIME	CHOKE	DRILL PIPE PRESS., PSI	GAS RATE, MCF/DAY	WATER, BP HR.	REMARKS
p.m.					
1:10	----	----	----	----	Op. well with good blow.
1:12	----	10	----	----	Gas and water.
1:15	----	40	----	----	Gas & water to pit.
1:17	3/8"	600	----	----	Unloading wtr. blank
1:30	3/8"	1500	----	----	
1:40	3/8"	1600	----	----	

75-minute initial shut in pressure. (Pressure to be reported on 3-13-75.)

480-minute final flowing pressures:

p.m.					
2:55	3/8"	100	----	----	Fl. to pit, gas & water.
3:40	3/8"	950	----	----	Turned thru' separator.
4:00	20/64"	1100	1558		Water and gas.
4:45	20/64"	1200	1111	----	Prod. 37 BW from 4:45 - 6:45 p.m.
6:30	Regulator	1000	1050	----	Chlorides 32,400ppm
7:45		---	----	----	Chlorides 27,600ppm
8:45		1000	1257	24	
9:45		1000	1257	23	
10:45		1000	1257	20	Shut in well.

Shut in for 480-minute final shut in pressure. Final shut-in pressure ended at 6:55 a.m., 3-12-75. Pulled packers 100s; reversed out 35 bbls. water, 1/2 barrel condensate. Pressure information will be reported on 3-13-75.

3-13-75

Field breakdown of pressures from DST #1, 12796'-13075'; top bomb at 12773'. Initial HII: 6725 psi. Initial flow: 3163-3478 psi. Initial shut in: 4986'. Final Flow: 3071-2864 psi. Final shut in: 4064 psi. Final HII: Clock stopped.