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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 7 1975

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E 5232
7. Unit Agreement Name Big Eddy Unit
8. Name of Lessee Name Big Eddy Unit
9. Well No. 42
10. Field and Pool, or Wildcat Wildcat
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR"

1. OIL WELL ☐ GAS WELL ☐ OTHER - Dry Hole
2. Name of Operator Perry R. Bass
3. Address of Operator Box 2760, Midland, Texas 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 29E N.M.P.M.
5. Elevation (Show whether DE, RT, GR, etc.) 3314' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Location of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Reached total depth of 13,075' at 10:15 AM, March 8, 1975. Ran logs and cut sidewall cores. Attempted 75 cores: 29 recoveries - 46 misfires.

Ran DST #1 - 12,796' - 13,075' on 3-11-75.
Ran DST #2 - Packer set at 11,706' on 3-15-75.
Ran DST #3 - Packers 12,782' to 12,785' on 3-17-75.
Ran 100 sks Class H cement plug from 13,000' to 12,700'.
Ran 75 sks Class H cement plug from 12,100' to 11,900'.
Ran DST #4 - 11,750' - 11,820' on 3-19-75.
Ran 40 sk Class H cement plug from 11,530' to 11,630'.
Ran 45 sk Class H cement plug from 10,960' to 11,060'.
Ran 50 sk Class H cement plug from 9,970' to 10,070'.
Ran 50 sk plain cement plug from 8,450' to 8,550'.
Ran 40 sk plain cement plug from 6,638' to 6,738'.
Ran 40 sk plain cement plug from 2,970' to 3,070'.

Intervals between plugs filled with 10.1#/gal. salt-gel mud and back to surface.
Released rig at 8:00 AM, 3-21-75. Will spot surface plug and marker when rig is moved.

Csg. left in hole 13 7/8" - 401 - 525 SK 3 7/8" - 3019 - 1150 SX

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

George A. Mc

Staff Petroleum Engineer

April 7, 1975

APPROVED BY

OIL AND GAS INSPECTOR

OCT 22 1975