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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 9-1-65

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

RECEIVED
MAY 21 1975
O. C. C.
ARTESIA, OFFICE

Type Test: [X] Initial [ ] Annual [ ] Special			Test Date: 5-5-75	
Company: CITIES SERVICE OIL COMPANY	Connection: TO AIR			Unit
Pool: BURTON FLAT	Formation: WOLFCAMP			
Completion Date: 5-5-75	Total Depth: 11449'	Plug Back TD: 11336'	Elevation:	Farm or Lease Name: GOVERNMENT AB
Csg. Size: 5½" / Wt.: 17# / d: 4.892 / Set At: 11449	Perforations: From 9114 To 9140			Well No.: 2
Tbg. Size: 2 7/8" / Wt.: 4.6# / d: 2.441 / Set At: 8985'	Perforations: From OPEN To ENDED			Unit: L / Sec.: I 10 / Twp.: 20S / Rge.: 28E
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: SINGLE	Packer Set At: 8982'			County: EDDY
Producing Thru: TUBING	Reservoir Temp. °F: 168° @ 9140'	Mean Annual Temp. °F: 60°	Baro. Press. – P_a: 13.2	State: NEW MEXICO

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
9140'	9140'	0.706	0.14	1.01	0.01GR/100		4"	FLANGE

	FLOW DATA				TUBING DATA		CASING DATA		
NO.	Prover Line Size X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI					3042.0			CHOKE	
1.	4" X 2.000"	280.0	16.0	72	2277.0	81		19/64	60 MIN.
2.	4" X 2.000"	280.0	8.0	70	2253.0	82		18/64	60 "
3.	4" X 2.000"	280.0	4.0	70	2229.0	82		17/64	60 "
4.	4" X 2.000"	280.0	3.0	70	2230.0	81		16/64	60 "
5.									

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	19.81	68.49	293.2	.9887	1.190	1.032	1647
2.	19.81	48.43	293.2	.9905	1.190	1.033	1168
3.	19.81	34.25	293.2	.9905	1.190	1.033	826
4.	19.81	29.66	293.2	.9905	1.190	1.033	715
5.							

NO.	P_t	Temp. °R	T_r	Z
1.	0.44	532	1.37	.939
2.	0.44	530	1.36	.938
3.	0.44	530	1.36	.938
4.	0.44	530	1.36	.938
5.				

Gas Liquid Hydrocarbon Ratio 3.180 Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons 57.5 Deg.
Specific Gravity Separator Gas 0.706 XXXXXXXXX
Specific Gravity Flowing Fluid XXXXX
Critical Pressure 667 P.S.I.A. P.S.I.A.
Critical Temperature 389 R R

P_F 4303.2 P_F^2 18518

NO	P_t^2	P_S	P_S^2	$P_F^2 - P_S^2$
1		3764.2	14169	4349
2		3684.2	13573	4945
3		3628.2	13164	5354
4		3607.2	13012	5506
5				

(1) $\frac{P_F^2}{P_F^2 - P_S^2} = 3.3632$ (2) $\left[\frac{P_F^2}{P_F^2 - P_S^2}\right]^n = 1.8339$

AOF = Q $\left[\frac{P^2}{P^2 - F^2}\right]^n = 1311$

Absolute Open Flow 1311 Mcfd @ 15.025 Angle of Slope θ 63.4° Slope, n 0.500 LIMIT

Remarks: BOTTOM HOLE PRESSURES MEASURED WITH AMERADA GAUGE @ 9140 FEET
TEST CONDUCTED IN REVERSE SEQUENCE DUE TO FLUID PRODUCTION
POINT ALIGNMENT NO GOOD – 0.50 LIMIT SLOPE DRAWN THROUGH LOW RATE OF FLOW

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	G. PARKER	R. WEST	J.W.W.