DISTRIBUTION	REQUEST	CONSERVATION COMM	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
I.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	RECEIV	ANSPORT OIL AND NATURA	L GAS
OPERATOR	MAY 1 4 19	75	
Operator Cities Service Oil C			
Box 1919 - Midland,	ARTESIA, OFFI Texas 79701	ICE	
Reason(s) for filing (Check proper b New We!)		Other (Please explain)	
New Well X Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
`f change of ownership give name ≠nd address of previous owner			
II. DESCRIPTION OF WELL AND			
Government AB	Well No. Pool Name, Including F 2 Cast. N. Burton		easeease No. leral or Fee Federal NM 15003
Location Unit Letter ii	980 Feet From The South	Gas ne and Feet Fro	East
Line of Section 10 1	rownship 20S Range	28E , _{NMPM} , Edd	County
III. DESIGNATION OF TRANSPO		45	
Name of Authorized Transporter of C The Permian Corporat		Address (Give address to which ap Box 1183 - Houston,	proved copy of this form is to be sent) Texas 77001
Name of Authorized Transporter of C	Casinghead Gas 📄 or Dry Gas 🌋	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas	Unit Sec. Twp. P.ge.	Box 1384 - Jal, New	Mexico 88252
If well produces oil or liquids, give location of tanks.	I 10 20S 28E	No	Charles and the second se
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-28-75	5-5-75	11,449"	11,336'
Elevations (DF, RKB, RT, GR, etc.) 32651 GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 911]1	Tubing Depth 89851
	each @ 9114', 9117', 912	when a second	Depth Casing Shoe
9133', 9136' and 914		D CEMENTING RECORD	11,449 ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	614	650 sacks (circulated)
12-1/L"	9-5/8"	2770'	1770 sacks (circulated)
8-3/4"	5-1/2"	11449'	1025 sacks (TC @ 7600')
	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	
			· · · ·
GAS WELL			
Actual Prod. Test-MCF/D C.A.O.F. 1311	Length of Test 4 hrs.	Bbls. Condensate/MMCF 210.5	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 16/64",17/21
Back Pressure	3042#		18/6),",19/6."
VI. CERTIFICATE OF COMPLIA		JUL 101	975
Commission have been complied	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.		Susset
		TITLE SUPERVISOR,	DISTRICT II
ORIGINAL SIGNED BY E. Y. WILDER			in compliance with RULE 1104. lowable for a newly drilled or deepened
	ingture)	well, this form must be accom tests taken on the well in ac	panied by a tabulation of the deviation
Region Operation Mana	ager		must be filled out completely for allow-
May 13, 1975		Fill out only Sections I.	II. III. and VI for changes of owner,
(1	Date)	well name or number, or transp	borter, or other such change of condition.

OTT.	CONSERVATION	COMMISSION
UTTO -		

P. O. DRAWER DD

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ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 1 0 1975

O. C. C. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

This is to notify the Oil Con	Date July 9, 1975 nservation Commission that connection
for the purchase of gas from the	•
Government "AB"	<u>#2 I 10 - 20 - 28</u>
Lease	Well & Unit S.T.R.
North Burton Flat - Wolfcamp Pool	<u>El Paso Natural Gas Company</u> Name of Purchaser
was made on <u>July 9, 1975</u>	•
	EL PASO NATURAL GAS COMPANY
	Purchaser Tranin R. Elliott
	· Representative
	Gas Production Status Analyst Title
•	
· · ·	
cc: To operator Oil Conservation Commission Oil Conservation Commission - Artes Proration - MO	- Santa Fe Ja

H. O. Whitt File