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May 10, 1976

(Date)

## NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	_ GAS
LAND OFFICE  IRANSPORTER OIL /	_		RECEIVED
GAS ,	-		MAY 1 1 1976
PRORATION OFFICE  Operator  MARALO, INC.			n C C.
Address			ARTESIA, OFFICE
P. O. Box 832, Reason(s) for filing (Check proper box		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion Change in Ownership	Cil Dry Gas  Casinghead Gas Condens		
change of ownership give name	Casinghed das	Land	
nd address of previous owner			-
DESCRIPTION OF WELL AND Lease Name	LEASE Weil No. Pool Nam	e, Including Formation	Kind of Lease Federal
Hanson Federal	2 Undes	ignated (Wolfcamp)	State, Federal or FeeLC072015-C
Location Unit Letter 0; 66	60 Feet From The South Line	and 1650 Feet Fr	om The East
<del></del> _	20.5 2	:7-E , NMPM,	Eddy County
Line of Section 28 , To	ewnship ZU-S Range Z	7 100.09	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	or Condensate X	S Address (Give address to which a	pproved copy of this form is to be sent)
The Permian Corporat	tion Permian (EH 9 / 1 /87)	P.O. Box 1183, Hou	iston, Texas 77001
Name of Authorized Transporter of Co	asingheda Gas of Diy Gas _A_	P. O. Box 1492, E1	pproved copy of this form is to be sent) Paso. Texas 79978
El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	O 28 20S 27E	Yes	1
f this production is commingled w	rith that from any other lease or pool, a	give commingling order number:	
Designate Type of Complet	ion - (X)   Gas Well X	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.H.T.D.
3-10-75	5-21-75	11,040'	10,550' Tubing Depth
Pool Undesignated	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 8330'	8298'
Perforations			Depth Casing Shoe
8332 - 8493		CEMENTING RECORD	11029
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	3681	875 Sx 1650 Sx
11"	8-5/8"	2,315'	1500 Sx
7-7/8" 2-3/8"	5-1/2" 4-1/2"	8,298'	
TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be a	fter recovery of total volume of loa epth or be for full 24 hours)	doil and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Pro Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 49.8
1145 CAOF	4 Hrs.	481.25	Choke Size
Testing Method (pitot, back pr.)  Back pr.	Tubing Pressure 1298#		3/4"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED MAY 2	) 1976, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Wall Spressett	
above is true and complete to	the best of my knowledge and belief.	COUNTRIVISOR	
		TITLE _SUPERVISOR, DISTRICT II	
()		This form is to be filed in compliance with RULE 1104.	
Maninia Hanin		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Clerk		tests taken on the well in All sections of this fo	rm must be filled out completely for allo
(Title)		All sections of this is	ed wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.