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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL 1
GAS 1
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-1-64
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 9 1976

Operator MARALO, INC.
Address P. O. Box 832, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Reclassification ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Gas ☐ Condensate ☐
Other (Please explain) To correct Classification of well.
Oil well was erroneously classified as Gas well.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hanson Federal
Well No. 2
Pool Name, including formation Undesignated (Wolfeamp)
Kind of Lease Federal
State, Federal or Free LC072015-C
Location
Unit Letter O ; 660 Feet From The South Line and 1650 Feet From The East
Line of Section 28 , Township 20-S Range 27-E , NEPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
O 28 20S 27E Yes 5-18-76

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐
Date Spudded 3-10-75 Date Compl. Ready to Prod. 5-21-75 Total Depth 11,040' Res.T.D. 10,550'
Pool Undesignated Name of Producing Formation Wolfeamp Top Oil/Gas Pay 8330' Tubing Depth 8298'
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	368'	875 Sx
11"	8-5/8"	2,315'	1650 Sx
7-7/8"	5-1/2"	11,024'	1500 Sx
2-3/8"	4-1/2"	8,298'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks July, 1975 Date of Test May 19, 1976 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours Tubing Pressure 1500 Casing Pressure Packer Choke Size 4/64"
Actual Prod. During Test 158.00 Oil-Bbls. 158.00 Water-Bbls. -0- Gas-MCF 229.

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/LMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Clerk
December 8, 1976
OIL CONSERVATION COMMISSION
APPROVED JAN 6 1977
BY W. A. Dussert
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.