1. Run BHP bomb, set in 2 3/8" tubing, SN and run 72 hour buildup. If insufficient formation pressure remains, RUPU and pull Baker Model "R" (8050').

2. PU retrievable bridge plug and squeeze packer. Set RBP near 8550' and spot sx sand on plug. Pull RTTS to near 8200' and cement squeeze perforations 8332-8493' (21 half-inch holes 5-19-75). POH w/RTTS & WOC.

3. PU bit and drill out cement. Test squeeze. Wash sand off RBP. POH w/bit and run retrieving head and recover bridge plug.

4. Run tubing in hole w/Baker 4 1/2" x 2 3/8" x 1.81 Model "FL" ON-OFF connector housing, latch on to slick joint of #40-26 Model "E" anchor seal assembly set in #44-26 Model "D" retainer production packer @ 10,550'. Swab tubing down to test seal and "slick joint".

5. RU "slick line" and pull 1.81" plug out of profile nipple. Have plug dressed while evaluating Lower Morrow gas productivity. Consider perforating interval 10,553, 10,571+, 10,573+, 10,578, 10,582', 10,820' and 10,836+ before re-acidizing or fracture treating Lower Morrow.

6. Evaluate and reset "dressed" Blanking plug. Release connector housing and POH w/housing and tubing.

7. RU perforators using 4" carrier gun, premium charges and shoot one half-inch JSPF at: 10,214, 10,216, 10,220, 10,222, 10,228, 10,243, 10,244, 10,257, 10,263, 10,274, 10,275, 10,287, 10,290, 10,292, 10,302, 10,304, 10,306, 10,308, 10,310, 10,313+, 10,316, 10,319, 10,376, 10,382, 10,391, 10,393, 10,458, 10,460, 10,492 and 10,522-', total 30 holes, Upper Morrow.

8. PU Baker Model "FL" housing w/o J-slot, Model "L" sliding sleeve (closed) on tubing w/"FH" packer and on-off tool. Space tubing w/compression. OPEN SLEEVE, swab tubing down.

9. Rig to acidize "Upper perforations" (open sliding sleeve), swab tubing down.

   ANTICIPATE 9000 psig TTP and 6 BPM AIR using
   6000 gals 7 1/2% MS acid & 1000 SCF nitrogen/bbl

10. Flow back and evaluate. Consider pulling plug out of ON-OFF tool to commingle Upper and Lower Morrow.

APPROVED

JUL 15 1981

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR