Details of BOP Te_- - Jake L. Hamon - Fed. 4 Jomm. #1 Contr. McVay Drlg. Co., Rig #7 TEST BY: H & R TESTERS, INC.

---- Transposition of the pressure recorder chart -----

Test:

The following is a report of the test made to the blowout control equipment in service on your well, drilling in the Carlsbad area, Carlsbad, New Mexico. Test was made with test plug landed in casing spool, with the following test results: Arrived on location - rig on trip.

CHART #1

Testing: Outside valve next to stack, choke line, and outside valves off outlets of manifold cross, with pressure applied thru gauge connection in manifold cross. Pressured to 3,000# with no visible leaks. Test #1

Blind rams, outside valve next to stack on kill line, Testing: choke line, and inside valves off outlets of manifold cross, with pressure applied as before. Test #2 Pressured to 3,000 $\frac{4}{7}$ with no visible leaks.

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Pipe rams, with outside valves closed next to stack, Testing: with pressure applied down drill pipe. Pressured to $3,000^{\prime\prime}_{ir}$ with no visible leaks. Test #3

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Hydril, with inside valves closed next to stack, with Testing: pressure applied as before.

> Pressured to $1,500^{"}_{"}$ with no visible leaks. Test #4 Released pressure against check valve GET to stack on kill line, with no visible U.S. GEOLOGICAL SURVEY

Testing: Drill pipe safety valve. Test #5 Pressured to 3,000^{*t*}/_{*t*} with no visible leaks \bullet

M. E. Grones Test made by N. E. Groves