March 26, 1975 P. O. Box 4342 Odessa, Texas 79760

Jake L. Hamon 611 The Petroleum Bldg. Midland, Texas 79701

> Re: BOP Test - Fed. 4 Comm. #1 McVay Drlg. Co., Rig #7

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on March 26, 1975, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing spool up thru Hydril were tested to 1,500#, with separate tests being made at the pressure of 3,000# to pipe rams, blind rams, choke manifold, drill pipe safety valve, and to the valves and fittings of the BOP stack proper. No test desired to upper and lower kelly cock, nor to top of casing using packer. At the conclusion of testing there were no visible leaks to items tested.

No delay was observed to operation of blowout control equipment at conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1,400# for test to ram type BOP's, and 1,000# for test to Hydril. Accumulators were pressured to 2,000# at end of test. Control valves operated as indicated on closing unit manifold at end of test. BOP extensions were not hooked up. Rig on trip.

Please contact us if you have any questions concerning the above, or any phase of this test.

We appreciate your business, and will welcome your suggestions as to how we may better serve you in the future. **RECEIVED**

APR - 9 1975 Sincerely yours, Sincerely yours, U.S. GEOLOGICAL SURVEY Lawrence L. Reynolds NEW MEXICO H & R TESTERS, INC.

LLR/mr - Attachments