

Form 9-331
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18726

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 4 COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat

11. SEC., T., R., M., OR BLY. AND
SURVEY OR AREA

Sec. 4, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 The Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Sec. 4, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3182.7' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Running Oil String

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to 11,650' T.D. 4-19-75
2. Ran Compensated Neutron-Formation Density Log w/Gamma Ray Caliper & Combination Dual Laterolog w/RXO 4-20-75
3. Ran oil string as follows, bottom to top: 5-1/2" Baker Differential Fill Float Shoe & Float Collar, 1976.92' of 5-1/2", 20#, N-80, LT&C Casing, 238.79' of 5-1/2", 17#, N-80, Xline casing, 1211.72' of 5-1/2", 17#, N-80, Buttress casing, 736.15' of 17#, N-80, LT&C Casing, 4024.79' of 5-1/2", 17#, K55, LT&C Casing, 2612.45' of 5-1/2", 17#, N-80, LT&C Casing & 857.98' of 5-1/2", 20#, N-80, LT&C Casing. Set @ 11,654.05 KB. Cemented w/850 sx Class H cement containing 6# KCH per sack, .6% D-60, .1% D-13-R & 1/4# Flocele per sack. Plug down @ 12:30 AM 4-22-75 by Dowell.
4. Pressure tested casing to 3200 psi w/no pressure loss.

RECEIVED

APR 25 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Foreman

DATE 4-24-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side