	·	-		
	LISTRIBUTION			
SANTA FE REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-
FILE AND			Effective 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS
	TRANSPORTER OIL /			
	GAS /		þ	ECEIVED
I.	PRORATION OFFICE		ĸ	
	Operator	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	JUN 1 6 1975
	Jake L. Hamon V			
	611 The Petroleum Building, Midland, Texas 79701 Resson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
TT	DESCRIPTION OF WELL AND I			
11.	DESCRIPTION OF WELL AND I Lease Name	Well No. Fool Nac	ne, Including Formation	Kind of Lease
	Federal 4 COM 1 Burton Flat, Morrow State, Federal c Location			
	Unit Letter $\mathcal{O}(\mathcal{W})$; 660 Feet From The South Line and 1980 Feet From The East			
	Line of Section 4 , Township 21-S Range 27-E , NMPM, Eddy C: DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
III.				
	Name of Authorized Transporter of Oil		Address (Give address to which appro	
	The Permian Corporation	inghead Gas 🔀 or Dry Gas 🦲	P. O. Box 3119, Midler Address (Give address to which appro	ved copy of this form is to be sent.
	El Paso Natural Gas Co		P. O. Box 1384, Jal, 1	
	If we'l produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page.		en 8-6-75 July 10, 1975
	If this production is commingled wit			-
IV. COMPLETION DATA Off Well Gas Well New Well Workover Deepen Plug Back Sa				Plug Back Same Res'v. Diff. Res
	Designate Type of Completio	X	X	
	Date Spudded 3-12-75	Date Compl. Ready to Prod. 5-4-75	Total Depth 11,650	P.B.T.D. 11,580
	Pool	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	Burton Flat Perforations	Morrow	11,130	11,155 Depth Casing Shoe
	11,256' to 11,387'			11,654.05'
TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 591.04 '	650
	12"	8-5/8"	3,039.16'	1,200
	7-7/8"	5-1/2" 2-7/8" Tbg	11,654.05'	850
v.	- 2-7/8" Tbg 11,155.00' None . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed			
	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft. etc.)
				,, <i>,</i>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	l	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	2,061 Testing Method (pitot, back pr.)	4 hrs. Tubing Pressure	One Casing Pressure	53 Choke Size
	4 point back pressure	1012	Packer	16/64
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 7 1975, 19	
	Commission have been complied w above is true and complete to the	ith and that the information given	BY W.a. Gresset	
			TITLE SUPERVISOR, DISTRICT. IL	
	(acit A Bartin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper	
	(Signature) Petroleum Engineer		well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
	(Title)		All sections of this form must be filled out completely for all able on new and recompleted wells.	
	June 13, 1975		Fill out Sections I, II, III, and VI only for changes of owr well name or number, or transporter, or other such change of conditi	
	(Da	te /		

ŗ