1.	MO. OF COPIES ACCEIVED DISTRIBUTION DISTRIBUTION NEW MEXICO OIL CONSERVATION CC SION Distribution SANTA FE V REQUEST FOR ALLOWABLE SION Distribution FILE V NEW MEXICO OIL CONSERVATION CC SION Distribution U.S.G.S. NEW MEXICO OIL CONSERVATION CC SION Distribution LAND OFFICE V NEW MEXICO OIL CONSERVATION CC SION Distribution IRANSPORTER OIL V AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS UP 1904 O. C. D. OPERATOR V O. C. D. ARTESIA, OFFICE Operator Operator Operator Operator			
	Hamon Oil Company Address 611 Petroleum Buildi Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership X		Other (Please explain)	
	If change of ownership give name and address of previous owner <u>Change operator name from Jake L. Hamon to Hamon Oil Company</u>			
п.	ESCRIPTION OF WELL AND LEASE .ease Name Weil No. Pool Name, Including Formation Kind of Lease Lease No.			
	Federal 4 COM Location Unit Letter W ; 660	1 Burton Flat M		FederalNFI 10720
				TheEast
III.	·	vnship 21-S Range FER OF OIL AND NATURAL GA	<u>27-Е , ммрм,</u>	Eddy County
	Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which appro	· · · ·
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X Llano, Inc. El Paso Natural Gas Company		P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240 P. O. Box 1384, Jal, New Mexico 88252	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 4 21-S 27-E	Is gas actually connected? Wh Yes	June 16, 1976
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations	L	J	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, etc.) Post In 3
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size the Up
	Actual Pred. During Teet	011-Bble,	Water-Bbis.	Gas-MCF
		<u> </u>		
	GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
			bbie. Contenado/ MMCr	Gravity of Condensate
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 7 1984	
	I hereby certify that the rules and r Commission have been complied w	with and that the information given	Original Signed By	
	above is true and complete to the	best of my knowledge and belief.	BY <u>ieslie A. Clements</u> Supervisor District II	
	1 may.		TITLE	
	Detty M. Tinn	ey	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Production Clerk		well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111.	
	(Tule) Tanuary 4, 1984		All sections of this form must be filled out completely for allow- shie on new and recompleted wells.	
	January 4, 1984 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	