NO. OF COPICS RECEIVED			_
SANTA FE		FOR ALLOWABLE	Form C-104 Supersed¢s Old C-104 and C+11 Effective 1-1-65
U.S.G.S.	AUTHORIZATIONYTO THA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	UCT 1 1 1985		
GAS V OPERATOR PRORATION OFFICE	O. C. D.		
Operator	ARTESIA, OFFICE	· · · · · · · · · · · · · · · · · · ·	
Hamon Operating Compa	iny 🖌	····	
611 Petroleum Buildin	ng, Midland, Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga		name from Hamon Oil Operating Company
Change in Ownership	Casinghead Gas Conder		operating company
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Federal 4 COM	Well No. Pool Name, Including F 1 Burton Flat Mo		Lease no.
Location	l Burton Flat Mo		alorFee Federal NM 18726
Unit Letter W; 6	60 Feet From The <u>South</u> Lin	e and <u>1980</u> Feet From	The East
Line of Section 4 To	ownship 21-S Range 2	7-Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corporati	Permien /Sty C / 1* /8%	P. O. Box 1183, Housto	,
Name of Authorized Transporter of C Llano, Inc.			oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	
give location of tanks.	0 4 21-S 27-F		June 16, 1976
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool,		
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudd od	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u></u>	Post ID-3 10-25-85
			Cha Do Name
TEST DATA AND REQUEST I OIL WELL		fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla,	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA			ATION COMMISSION
I hereby certify that the rules and	regulations of the Oli Conservation	APPROVED	1 8 1985
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Les A. Clements	
			A. Clements visor District II
NURT		This form is to be filed in compliance with RULE 1104.	
L JUX A Davim		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Sig Production Engineer	nature)	teats taken on the well in acc	ordance with RULE 111.
	fiele)	able on new and recompleted w	
August 14, 1985	Datej	Fill out only Sections I, well name or number, or transport	II. III, and VI for changes of owner rter, or other such change of condition
{	/	II	