

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

OIL CONSERVATION DIV
811 S. 1st ST.
FOR APPROVED
OIL NO. 1000032834
ARTESIAN
Exp. Dec 31, 1991

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ *old* / *10-3-1996*

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENTER ☒ OTHER ☐

3. NAME OF OPERATOR
Matador Operating Company (014245)

4. ADDRESS AND TELEPHONE NO.

415 W. Wall, Ste 1101, Midland, TX 79701, 915-687-5955

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL, 1980 FEL, Sec 4, T21S, R27E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUDDED 3-12-75
16. DATE T.D. REACHED 4-19-75
17. DATE COMPL. (Ready to prod.) Recompleted 3-2-96
18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 3182.7 GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11650
21. PLUG BACK T.D., MD & TVD 6683
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Bone Springs 6354-6511
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Logs previously submitted
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12-3/4	42	591	17-1/2	650 sx Circ'd	None
8-5/8	24	3039	12	1200 sx Circ'd	None
5-1/2	17 & 20	11654	7-7/8	850 sx (See sqz)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8	6530	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1. 6325-26 sqz perfs		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2. 6511, 6496, 6480, 6465, 6445, 6435, 6420, 6402, 6378, 6354 (6354-6511 @ 1 SPF, .35 in diameter)		6325-26	cmt w/ 375 sxs TOC @ 4330'
3. 6396-6406, 6428-6456, 6464-6480 (6396-		6354-6511	Acid w/ 1450 gals. SQZ w/50 sxs cm
		6396-6480	Acid w/ 1000 gals 15% Frac w/ 142500 lbs 16/30 sd in 49000 gals

33. 6480 @ 2 SPF, .38 in diameter) PRODUCTION water.

DATE FIRST PRODUCTION 3-2-96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Prod

DATE OF TEST 3-5-96
HOURS TESTED 24
CHOKE SIZE --
PROD'N. FOR TEST PERIOD
OIL—BBL. 8
GAS—MCF. 0
WATER—BBL. 55
GAS-OIL RATIO ---

FLOW. TUBING PRESS. ---
CASING PRESSURE ---
CALCULATED 24-HOUR RATE
OIL—BBL. 8
GAS—MCF. 0
WATER—BBL. 55
OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY Russ Mathis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Russ Mathis* TITLE Production Manager DATE 4/29/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

[illegible]