

Copy to SF
Form approved.
Budget Bureau No. 42-B955.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

MAY 23 1975
GEOLOGICAL SURVEY
MEXICO

2. NAME OF OPERATOR

Yates Drilling Company ✓

8. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL of ~~RECEIVED~~ 21S-27E

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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16. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. COORDINATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-5-75	4-24-75	5-22-75	ARTESIA, OFFICE 3200GR	

20. TOTAL DEPTH, MD & TVD TD 11700'	21. PLUG, BACK T.D., MD & TVD 11370'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS Q-11700'	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11256-11266' Morrow	25. WAS DIRECTIONAL SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
CN/FDC/GR, S-DLL/MSFL	No

2S. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	600'	17 1/2"	685 SX	
9-5/8"	36#	2667'	12 1/4"	1250SX	
5 1/2"	17#&20#	11628'	7-7/8"	750 SX	

29. LINER RECORD

DOWN RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11218	11208

31. PERFORATION RECORD (Interval, size and number)

11256-11266' - 4 JSPF

~~11392-11396~~

~~11406-08; 11409-12, 11446-456~~
4 JSPF

83. *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Tested 5-22-75	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-22-75	1 hr	13/64	→	None	97.91	None	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3477 psi	None	→	None	2350	None	

84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Raymond P. Es TITLE Engineer DATE 5-23-75

***(See Instructions and Spaces for Additional Data on Reverse Side)**