	S/ TAFE	•	NEW MEXICO OF CONSERVATION COMPOSION REQUEST FOR ALLOWABL						
	G.S.	AUTHORIZATION TO		AND					
	DOFFICE								
	TRANSPORTER OIL GAS								
	OPERATOR								
1.	PRORATION OFFICE	- JAN 19 1976							
	Yates Drilling Company 🧹								
	Address								
	207 South 4th Street - Artesia, NM 88210								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	ew Well Change in Transporter of: ecompletion Oil Dry Gas								
	Change in Ownership		ndensate						
	f change of ownership give name nd address of previous owner								
17	DECOMPTION OF UP LAND	ESCRIPTION OF WELL AND LEASE							
11.	Lease Name	Vell No Fool Name, Includir	g Formation	ormation Kind of Lease NM0375257					
	Avalon Federal	2 Wildcat	Morrow	State, Federal or Fee	Federal				
	Location				······································				
	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East								
	Line of Section 18 To	wnship 21S Range	27E , NMPN	Eddv					
		witamp nunge	, NMPN	,	County				
HI.	DESIGNATION OF TRANSPOR								
	Name of Authorized Transporter of Ol.	L or Condensate X L Purchasing Co.			of this form is to be sent)				
	Nava JO CLUGE OF.				tesia, NM 88210				
	Transwestern Pi		Address (Give address to which approved covy of this form is to be sent) P.O.Box 2521-Houston, Texas 77001						
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		ed? When /-	27-16				
	give location of tanks.	J 18 218 271	Yes		26-76				
	f this production is commingled with that from any other lease or pool, give commingling order number:								
v.	COMPLETION DATA	Oil Well Gas We	New Well Workover	Deepen Dlug B	ack Same Restv. Diff. Restv.				
	Designate Type of Completi	$\operatorname{on} = (X)$	X	l l					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.					
	3-5-75	5-22-75	11700'		11370'				
	Elevations (DF, RKB, RT, GR, etc.) 3200 GR	Name of Producing Formation	Top Dil/Gas Pay 11256'		Depth 11218'				
	Perforations	Morrow	11230		Casing Shoe				
		11256-11266'			1628'				
		TUBING, CASING, A	AND CEMENTING RECOR	D					
	HOLE SIZE	CASING & TUBING SIZE	600'		SACKS CEMENT				
	$\frac{12^{1}2}{12^{1}4}$	9-5/8"	2667'	1	1250				
	7-7/8"	5 ¹ ₂ "	11628'		750				
	2-7/8"		11218'	11218'					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)								
i	OIL WELL Date First New Oil Run To Tanks	Date of Test		producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size				
ļ					02				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - M	Сr				
Į									
-	GAS WELL		· · · · · · · · · · · · · · · · · · ·		1. M 101 M				
	Actual Prod. Test-MCF/D 3156	Length of Text 24	Ebla, Condersate/MMCI None	F Gravity	of Condensate				
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Size				
	Back Pressure	3833	Packer		11/64"				
a. 1	CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATION (COMMISSION				
			FE						
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		M []	APPROVED					
0			f. BY	BY_A. C. Sussel					
			TITLE SUPERVISOR, DISTRICT U						
	n l								
	1 hit- In		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
~	(Signe	well, this form must	well, this for must be accompanied by a tabulation of the deviation is taken on the well in accompanied with RULE 111.						
-	Christine Tomli	All sections of this form must be filled out completely for allow-							
	(<i>Tu</i> 1-28-76	able on new and recompleted wells.							
-		(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	100	· - •		- , , , , , , , , , , , , , , , , , , ,	-				

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

<u>AIR MAIL</u>

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NOTICE OF GAS CONNECTION

DATE January 29, 1976

This is to notify the Oil Conservation Commission that connection

for the purchase of gas	from the		tes		on-Federal .
		Oł	perator Junter	Frat	Lease
Well #2-Unit Letter*	. 1	8-215-27E	. Wild		Transwestern .
Well Unit		S.T.R.	Po	pol	Name of purchaser
* Unknown	Edd	ly County	(Mora	row)	

was made on January 27, 1976.

Transwestern Pipeline Company

Julle H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Commission - Santa Fe

RECEIVED

FEB 2 1976

C. C. C.