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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 2 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Harvey E. Yates Co., Inc. ✓		5. State Oil & Gas Lease No. OG-6027
3. Address of Operator Suite 1000, Security Nat'l Bank Bldg., Roswell, N.M. 88201		7. Unit Agreement Name
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 27E NMPM.		8. Farm or Lease Name Cedar Hills Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3310 GR		9. Well No. #2
		10. Field and Pool, or Wildcat Und. Burton Flat Strawn, Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " Hole to 2940'. Ran and cemented 66jts. of 9 5/8", 36#, ST&C, Range 3, New casing at 2940. Cemented with 900 sx. Howco Lite with $\frac{1}{4}$ # Flocele per sack and 5 pounds of Gilsonite per sack plus 200 sx. Class C with 2% CaCl by volume. Cement circulated. Circ. 250 sx. to reserve pit. Plug down at 3:45 P.M. 3/27/75. Bottom 90' of casing was sandblasted bottom 3 joints and shoe were lock-welded. After WOC 18 hours casing was tested to 1800 psi for 60 minutes. Held o.k. Now drilling. Drilled 60' of cement out of 9 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 4/1/75
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 2 1975
CONDITIONS OF APPROVAL, IF ANY: