·····	<b>,</b>					
NO. OF COPIES RECEIVED				-	Form C-103	
DISTRIBUTION	- · · · ·			· · · · · · · · · · · · · · · · · · ·	Supersedes Old	
SANTA FE			NEW MEXICE OF CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE		<sup>2</sup>				
U.S.G.S.			MAY 5	1975	5a. Indicate Type of Lease	
LAND OFFICE			Inki U		State X Fee	
OPERATOR	1			- <b>-</b>	5. State Oil & Gas Lease No.	
	· ·				0G-6027	
(DO NOT USE THIS PO USE	SUI		Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG B ION FOR PERMIT - (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1.					7. Unit Agreement Name	
OIL GAS WELL WELL	ן או		OTHER-			
2. Name of Operator	8. Farm or Lease Name					
Harvey E. Yat	Cedar Hills Com.					
3. Address of Operator					9. Well No.	
Suite 1000, S	No. 2					
4. Location of Well	Und. Burton Flat					
UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1980 FEET FROM						
THE East	INE, S	ECTIC	DN 15 70WNSHIP21S	RANGE NMPM.		
	12. County					
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙΙ	Eddy					
16.	Che	ck /	Appropriate Box To Indicate N	ature of Notice, Report or Oth	er Data	
NOTIC			TENTION TO:	SUBSEQUENT		
PERFORM REMEDIAL WORK	]		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON				COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	]		CHANGE PLANS	CASING TEST AND CEMENT JOB		
				OTHER		
OTHER						
				<u> </u>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 103.

Drilled 8 3/4" hole to total depth of 11,750'. Ran 280 jts. of  $5\frac{1}{2}$ " casing as follows from bottom: 2000' of LT&C - 20# - N80S, 2700' of LT&C - 17# - 595, 6550' of LT&C 17# - N80S, 500' of LT&C - 20#-N80'S. Circulated 4 hours. Cemented bottom stage with 300 sx. Class H cement with 3/4 of 1% CFR-2 and 5# KCL per sack added. Plug down at 1:00 A.M. (5-1-75). Open DV Tool at 10,796. Circulated 44 hours. Cemented with 825 sx. Class H cement w/ 3/4 of 1% CFR-2 and 5# KCL/sack added. Plug down 9:15 A.M. (5-1-75) Temp. Survey showed top cement inside casing at 10,754. Top of cement outside 5½ casing 7940'. Released Rotary Rig 3:00 P.M. (5-1-75).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Band Bulkite	TITLE Engineer	DATE_	5-2-75	
APPROVED BY U. a. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE_	MAY 5 197	75
CONDITIONS OF APPROVAL, IF ANY				