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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 25 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-6027
7. Unit Agreement Name
8. Farm or Lease Name Cedar Hills Com.
9. Well No. 2
10. Field and Pool, or Wildcat Und. Burton Flat Strawn-Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Harvey E. Yates Co., Inc. ✓ 3. Address of Operator Suite 1000, Security Natl. Bank Bldg., Roswell, N.M. 88201 4. Location of Well UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3310 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion Work</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 5½" casing in Morrow Section from 11,613-11,633 with 21 shots. Treated perfs with 2,000 gals. of 7½% MS acid plus 1,000 SCF of nitrogen per bbl. Tested after swabbing at rate of 2650 MCFD. Set retrievable bridge plug.
2. Perforated 5½" casing in Morrow Section from 11,545-11,555 with 10 shots. Tested at rate of 3600 MCFD. Reset bridge plug.
3. Perforated 5½" casing in Morrow Section from 11,422-11,448 with 13 shots. Spotted 250 gals. acetic acid. Did not test separately. Reset bridge plug.
4. Perforated 5½" casing 11,332-11,352 in Morrow Section with 20 shots. Acidized with 5,000 gals. 7½%. Tested after swabbing 1,000 MCFD.

These are the 4 zones perforated and tested separately in the Morrow Section.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pamela White TITLE Engineer DATE 7/24/75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUL 28 1975

CONDITIONS OF APPROVAL, IF ANY: