

FLUID SAMPLE DATA				Date	4-29-75	Ticket Number	787768
Sampler Pressure	575	P.S.I.G. at Surface		Kind of Job	OPEN HOLE	Halliburton District	ARTESIA
Recovery: Cu. Ft. Gas	.430			Tester	MR. GULLEY	Witness	MR. O'BRIANT
cc. Oil				Drilling Contractor	MORANCO		BC
cc. Water				EQUIPMENT & HOLE DATA			
cc. Mud	2200			Formation Tested	Morrow		
Tot. Liquid cc.	2200			Elevation	3300'	GL	Ft.
Gravity		* API @	*F.	Net Productive Interval			
Gas/Oil Ratio			cu. ft./bbl.	All Depths Measured From	Kelly Bushing	15'	
		RESISTIVITY	CHLORIDE CONTENT	Total Depth	11750'		Ft.
Recovery Water	@	*F.	ppm	Main Hole/Casing Size	8 3/4"		
Recovery Mud	@	*F.	ppm	Drill Collar Length	639'	I.D. 2.25"	
Recovery Mud Filtrate	@	*F.	ppm	Drill Pipe Length	11075' - 11629'	I.D. 3.826"	
Mud Pit Sample	@	*F.	ppm	Packer Depth(s)	11629' - 11635'		Ft.
Mud Pit Sample Filtrate	@	*F.	ppm	Depth Tester Valve	11612'		Ft.
Mud Weight	10.3	vis	44 CP				

TYPE	AMOUNT	Depth Back	Surface	Bottom
Cushion	Fresh water 1500'	Ft. Pres. Valve	Choke	Choke
			1" ADJ.	.75"

Recovered	1500	Feet of	Lightly gas cut water
Recovered	90	Feet of	Gas cut drilling fluid
Recovered		Feet of	
Recovered		Feet of	
Recovered		Feet of	

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O. C. C.
ARTESIA, OFFICE

Remarks Tool opened for a 30 minute first flow with a very weak blow, decreasing. Closed tool for 60 minute first closed in pressure. Reopened tool for 30 minute second flow with a very weak blow. Closed tool for 60 minute second closed in pressure.

TEMPERATURE	Gauge No. 1920	Gauge No. 1919	Gauge No.	TIME		
	Depth: 11617' Ft.	Depth: 11746' Ft.	Depth: Ft.			
	24 Hour Clock	24 Hour Clock	Hour Clock	Tool A.M.		
Est. 182 *F.	Blanked Off NO	Blanked Off YES	Blanked Off	Opened 8:30 P.M.		
				Opened A.M.		
				Bypass 11:30 P.M.		
Actual *F.	Pressures		Pressures		Reported	Computed
	Field	Office	Field	Office	Minutes	Minutes
Initial Hydrostatic	6178	6244	6279	6309		
First Period Flow Initial	324	764	465	837		
First Period Flow Final	787	769	837	840	30	
First Period Flow Closed in	2081	2062	2078	2119	60	
Second Period Flow Initial	556	775	791	791		
Second Period Flow Final	787	775	791	791	30	
Second Period Flow Closed in	1619	1712	1757	1773	60	
Third Period Flow Initial						
Third Period Flow Final						
Third Period Flow Closed in						
Final Hydrostatic	6178	6263	6279	6327		

FORMATION TEST DATA

LITTLE & BROWN CO. 8/74