

DISTRIBUTION ON
LEASE
S.O.C.
AND CERT
TRANSPORTER
OPERATOR
REGISTRATION OFFICE
REGULATOR

OIL AND NATURAL GAS CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

NOV 26 1975

Harvey E. Yates Company Inc.

O. C. C.
ARTESIA, OFFICE

Suite 1000 Security National Bank Bldg., Roswell, New Mexico 88201

Reason(s) for filing (Check appropriate box)

Other (Please explain)

New Well

X

Change in Ownership

Improvement

Change in Ownership

Change in Ownership

Change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Kind of Lease	Lease No.
Cedar Hills Com	2	Burton Flat(Morrow)	06-6027
Location			
Well Letter	G	1650	north 1980
Line of Section	15	Township 21S	Range 27E
		N.M.P.M.	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter	Name of Authorized Transporter
Navajo Refining Company	P. O. Drawer 159 Artesia, New Mexico
Harvey E. Yates Co. Inc.	Fidelity Union Tower, Dallas, Texas
Southern Union Gas Company	Lawell
Does production of oil or gas flow from well to be transported?	When
yes	11/26/75

If this production is commingled with that from any other well, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion	X	X
Date Spudded	3/19/75	8/3/75
Depth of Well	11,750' KB	11,710' KB
Depth of Casing	11,332'	11,471'
Depth of Casing Shoe	11,332-11,352; 11,442-11,448; 11,545-11,555; 11,613-11,633'	11750

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	617.44'	575 SX
12 1/4"	9 5/8"	2943.42'	1100 SX
8 3/4"	5 1/2"	11750.00'	1125 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be other section of total volume of load oil and must be equal to or exceed top allowable production data on file for full 24 hours

Date First New Test Run To Date	Date of Test	Production Method (Flow, pump, gas lift, etc.)
Length of Test	Test Pressure	Choke Size
Actual Prod. During Test	Test Pressure	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Test Pressure/MMP	Gravity of Condensate
2138.2	4 hrs	-0-	-0-
Testing Method (flow, pump, gas lift, etc.)	Test Pressure (Shut-in)	Test Pressure (Shut-in)	Choke Size
4 pt 2953psi TP	3596	Pkr.	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)	(Title)
Vice President	
11/25/75	

OIL CONSERVATION COMMISSION

APPROVED	DEC 2 1975	19
BY	W. A. Gressett	
TITLE	SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.