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AND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 22 1980

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-6027
7. Unit Agreement Name
8. Farm or Lease Name Cedar Hills Com
9. Well No. 2
10. Field and Pool, or Wildcat Burton Flat (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "C" (FORM C-101) FOR SUCH PROPOSALS.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, N. M. 88201

Location of Well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3300' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Repair tubing leak & blank off lower Morrow zone

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-17-79 RU Jarrel Services, ran 2" blanking plug and set in "X" nipple at 11,252'. ND tree and NU BOP. Released ON/OFF tool at 11,252' KB and POH.
- 12-28-79 Tubing had backed off at top of ON/OFF tool.
- 12-31-79 Tested tubing in hole to 8000 psi. Repaired 3 collar leaks. Screwed into ON/OFF connector, pumped 120 BBLS 2% KCL w/corrosion and scale inhibitor packer fluid down casing. Removed BOP & NU tree. Tested BOP, tree & casing to 1500 psi for 30 min. Held OK.
- 1-2-80 RU Jarrel Services & pulled 2" blanking plug OOH. Swab tested.
- 1-3-80 & 1-4-80 Swab tested. Swab average 34 BW/D w/3' gas flare. Shut well in 1-4-80.
- 1-20-80 thru 1-23-80 Swab average of 60-90 BFW/day w/5' flare. Shut in.
- 1-28-80 RU Jarrel Services, ran 2" blanking plug and set in N profile at 11,470' KB.
- 1-29-80 - 2-1-80 Swab and flow tested upper Morrow zone w/lower Morrow zone blanked off. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peck Hardin TITLE Engineer DATE 2-20-80

APPROVED BY W. A. Grisset TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2-2-80	SITP 1050 psi/14 hrs. Swab well dry w/15' - 25' flare. FTP 35 psi thru 1" choke. Shut well in.
2-3-80	Placed well on compressor at 350 MCF/D rate.