

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 6 1975

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
0G-6027

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Cedar Hills Com.
9. Well No.
2

2. Name of Operator
Harvey E. Yates Company, Inc.
3. Address of Operator
Suite 1000, Security National Bank Bldg., Roswell, New Mexico 88201
4. Location of Well

10. Field and Pool, or Wildcat
Burton Flat (Strawn)

UNIT LETTER G LOCATED 1650 FEET FROM THE north LINE AND 1980 FEET FROM THE east
LINE OF SEC. 15 TWP. 21-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded 3/19/75	16. Date T.D. Reached 4/27/75	17. Date Compl. (Ready to Prod.) 8/3/75	18. Elevations (DF, RKB, RT, GR, etc.) 3300' GL, 3315' KB	19. Elev. Casinghead 3300'
20. Total Depth 11,750' KB	21. Plug Back T.D. 11,710' KB	22. If Multiple Compl., How Many 2 zones	23. Intervals Drilled By Rotary Tools 0-11,750'	Cable Tools -----
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,411' to 10,441' KB Strawn				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron, Density, GR, Caliper; Dual Lat.				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	617.44'	17 1/4"	575 sx; lite & Cl. "C"	None
9 5/8"	36	2943.42'	12 1/4"	1100 sx; lite & Cl. "C"	None
5 1/2"	17 & 20	11750.00'	8 3/4"	1125 sx; Cl. "H"	None

(Also See Exhibits A, B & C)

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,474' KB	10,216' KB

31. Perforation Record (Interval, size and number)

10,411-417' KB: 0.45" dia., 4 holes	Total
10,424-430' KB: 0.45" dia., 4 holes	of 12
10,439-441' KB: 0.45" dia., 4 holes	Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,411'-10,441' KB	1. 150 gal. 10% acetic
	2. 2500 gal. 15% DS-30 w/1000 SCF/bbl.

33. PRODUCTION

Date First Production 7/25/75	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
Date of Test 8/19/75	Hours Tested 4	Choke Size Various
Flow Tubing Press. 2532	Casing Pressure Pkr.	Calculated 24-Hour Rate 0
	Oil - Bbl. 0*	Gas - MCF 90.36
	Water - Bbl. 0	Gas - Oil Ratio -----
	Oil Gravity - API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented (Flared)

Test Witnessed By
Gene Printz

35. List of Attachments
~~Exhibits A, B, C, D, E~~

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James F. Bryant TITLE Consultant DATE 11/4/75

*None during 4 pt. tested.