

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
APR 13 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 2766	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MONSANTO COMPANY ✓		Burton Flat Deep Unit
3. Address of Operator		9. Well No.
321 West Texas, Midland, Texas 79701		14
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M, 665 FEET FROM THE West LINE AND 3285 FEET FROM		Undesignated
THE South LINE, SECTION 2 TOWNSHIP 21S RANGE 27E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
DF 3226; Gr. 3211		Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole 4 PM 4/8/75.

Drilled 17½" hole to total depth of 596' and set 13 3/8" 54.5# K-55 ST&C casing at 596' & cemented to surface w/ 600 Sx. Lite Wt w/ 5# Kolite, ¼# celloflakes per sx., 2% CaCl & 150 Sx. Class "C" 2% CaCl; Plug down 9:40 4/9/75; WOC 24 Hrs. & tested w/ 1000 psi for 30 Mins., held OK.

Drilled 12¼" hole to total depth of 2910' and set 9 5/8" 36# K-55 LT&C Casing at 2910' & cemented to surface w/ 1100 Sx. Lite Wt w/ 5# Kolite, ¼# celloflakes per sx. 2% CaCl & 150 Sx. Class "C" 2% CaCl; Plug down 9 PM 4/15/75; WOC 24 Hrs. & tested w/ 1500 psi for 30 Mins., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Schell TITLE Regional Production Mgr. DATE 4/22/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE 4/22/75

CONDITIONS OF APPROVAL, IF ANY: