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DISTRICT II 1' O. Drawer DD, Anesia, NM 88210

State of New Mexico gy, Minerais and Natural Resources Departn.

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Form C-104 Revised 1-1-89 See Instructions JUL Z 2 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Azzec, NM 87410	REQUEST F	OR ALL	OWABL	E AND A	UTHORIZ	ATION AR	O. C. D TESIA, OF	ICE		
perator	ANU NA I	ID NATURAL GAS Well API No.								
BHP PETROLEUM (A	MERICAS) INC	:								
dress 5847 SAN FELIPE,	SUITE 3600.	HOUST	ON. TEX	XAS 7705	7					
ason(s) for Filing (Check proper box)	, 50111 3000,	,	, , , , , , , , , , , , , , , , , , , ,	_	(Please explan	n)				
w Well	Ĭ	in Transport			INTF	RACOMPAN	Y NAME (CHANGE ON	ILY	
completion	Oil Casinghead Gas	☐ Dry Gas ☐ Condens ☐ Condens ☐ Dry Gas ☐								
hange of operator give name	SHP PETROLEUM		ANY INC	., 5847	SAN FELI	PE, SUI	TE 3600	HOUSTON	I, TX 77	
DESCRIPTION OF WELL	AND LEASE							_		
BURTON FLAT DEF		UNIT Well No. Pool Name, Including BURT		g Formation ON FLAT	MORROW	Kind of State, &		Lease No. L2766		
ocation	14	!			O-RATED (L2700		
Unit Letter M	:665	Feet Fro	om The W	Line	and3	3285 F e e	t From The _	S	Line	
g 2 . g	hip 21S	Range	2 7 E		MPM, ED	DDY				
Section 2 Towns	nip 215	Nange	275	, 140				B ### 0 1 5 1	County	
I. DESIGNATION OF TRA				RAL GAS				P EFF 9-1-91		
THE PERMIAN CORPORATION				Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1183 HOUSTON, TX 77001						
ame of Authorized Transporter of Cas	inghead Gas		Gas 🗓		e address to wh					
PHILLIPS 66 NA		MPANY Twp.	l Boo		PLAZA OFI			LESVILLE	, OK 740	
well produces oil or liquids, ve location of tanks.	Unit Sec.	21S	Rge. 27E	YES	y connected?	When	?			
this production is commingled with th	at from any other lease	or pool, gi	ve comming	ing order num	ber:					
Designate Time of Complete	Oil	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion Date Spudded	Date Compi. Read	dy to Prod.		Total Depth	<u>L</u>		P.B.T.D.	1	<u> </u>	
Jale Spanied	Date Compi. Nea	ay 10 1 10 a					F.B. L.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			n	Top Oil/Gas	Pay		Tubing Depth			
Perforations							Depth Casi	ng Shoe		
	TUBI	NG. CAS	ING AND	CEMENT	ING RECOR	RD	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	JEST FOR ALLO	OWABLE	E doil and mu	et he equal to a	or exceed ton a	lloumble for th	is denth or he	for full 24 hou	ere)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	turne of root	ou unu mu		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size 7-26-91		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Choke Size 7-26-9/ Gas-MCF Chag OP		
CACMELL										
GAS WELL Actua. Prod. Test - MCF/D	Length of Test			Bbls. Cond	lensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of	regulations of the Oil (Conservation ion given ab	n	- 11	ite Approv	ved	JUL 2 3		NC	
Signature SCOTT SANDERS DRILLING/OPERATIONS ENG.				G. By	ORIGINAL SIGNED BY By MIKE WILLIAMS SUPERVISOR, DISTRICT IP					
Printed Name JULY 12, 1991	713-780-5	<u> Tiu</u> 5375	le .	Tit	le	ERVISOR,	DISTRIC	T 19		
Date		Telephor	ne No.	Ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.