

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SEP 20 1993

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L2766 |
| 7. Unit Agreement Name Burton Flat Deep |
| 8. Farm or Lease Name Burton Flat Deep Unit |
| 9. Well No. 14 |
| 10. Field and Pool, or Wildcat Burton Flat-Morrow |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator General Atlantic Resources, Inc. ✓ |
| 3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202 |
| 4. Location of Well UNIT LETTER M 665 FEET FROM THE West LINE AND 3285 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 21 S RANGE 27 E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3224' KB |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Plug back Morrow, perf Atoka <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and packer out of hole. Set CIBP above existing Morrow perforations and set 35' cement on CIBP with dump bailer. Run 2-7/8" production tubing and packer. Set packer at 10,375'. Perforate Atoka zone through tubing from 10446'-10456', 10554'-10564' and 10742'-10748'. Stimulate Atoka as required with acid. Test well through existing production equipment.

10742

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Marry TITLE Senior Operations Engineer DATE 9/15/93

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY: