

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 20 1994

Form C-103
Revised 10-1-78

dst
dp

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L2766	
7. Unit Agreement Name Burton Flat Deep	
8. Farm or Lease Name Burton Flat Deep Unit	
9. Well No. 14	
10. Field and Pool, or Wildcat Burton Flat - Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator General Atlantic Resources, Inc.
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202
4. Location of Well UNIT LETTER M 665 FEET FROM THE West LINE AND 3285 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 21S RANGE 27# NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3224' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidize perforations 10,446' to 10,456' and 10,554' to 10,564' above CIBP at 10,700' with 3800 gal 15% HCL, 1000 SCF Nitrogen per bbl and 33 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Mowry TITLE Sr. Operations Engineer DATE 1/12/94

APPROVED BY SUPERVISOR DISTRICT TITLE DATE JAN 25 1994

CONDITIONS OF APPROVAL, IF ANY: