

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-015-21498

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

0428854

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☒ OTHER ☐

2. Name of Operator

OCEAN ENERGY, INC. /

3. Address of Operator

1001 Fannin, Suite 1600, Houston, TX 77002

7. Lease Name or Unit Agreement Name

Burton Flat Deep Unit

8. Well No.

14

9. Pool name or Wildcat

Burton Flat; Strawn

4. Well Location

Unit Letter 13 : 3285 Feet From The South Line and 665 Feet From The West Line

Section 2 Township 21S Range 27E NMPM Eddy County

10. Date Spudded

4/8/75

11. Date T.D. Reached

5/75

12. Date Compl. (Ready to Prod.)

RC: 3/25/02

13. Elevations (DF& RKB, RT, GR, etc.)

See original completion

14. Elev. Casinghead

15. Total Depth

11610'

16. Plug Back T.D.

11540'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10277-10331' (Strawn)

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

See original completion

22. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original completion					
12 7/8	48	596	12 1/2	750	
9 5/8	36	2910	12 1/4	1550	
5 1/2	17	11605	8 3/4	900	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10191'	10191'

26. Perforation record (interval, size, and number)

10,277-304' 2 SPF, 54 holes, .47" dia
10,312-10,331', 2 SPF, 38 hole, .47" dia

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10700'

CIBP

10277-10331'

Acidized w/3000 gals 15% HCL NEFE w/
150 1.3 ball sealers

28. PRODUCTION

Date First Production

RC: 3/25/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

4/1/01

Hours Tested

24

Choke Size

64/64"

Prod'n For Test Period

10

Oil - Bbl

10

Gas - MCF

388

Water - Bbl.

10

Gas - Oil Ratio

38,800

Flow Tubing Press.

50

Casing Pressure

Calculated 24-Hour Rate

10

Oil - Bbl.

10

Gas - MCF

388

Water - Bbl.

10

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Gary Kennedy

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Jeanie McMillan

Printed

Name Jeanie McMillan

Title Regulatory Specialist

Date 4/30/02

