	ND. OF COPIES RECEIVED	NEW MEXICO OIL REQUES	ST FOR ALLOW		Porm C -104 Supersedas Old C-104 and C-110 Effective 1-1-65	
	FILE / V	AUTHORIZATION TO T	AND RANSPORT OIL	AND NATURAL G		
	LAND OFFICE			RECEIV	gran interv	
1.	GAS / OPERATOR / PRORATION OFFICE ////////////////////////////////////					
	MONSANTO COMPANY					
	Address 1330 Midland Nat	ional Bank Tower, Mid	land. Texas	79701	7.5 E	
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Othe	r (Please explain)		
	Recompletion X Change in Ownership	F===	r Gas			
	If change of ownership give name and address of previous owner					
l I .	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including	c Formation	Kind of Lease	Lease No.	
	COQUINA FEDERAL COM.	1 AVALON - S	-	State, Federal	1 1	
	Unit Letter J, 1980	Feet From The South	Line and1980	Feet From T	he East	
	Line of Section 31 Tow	nship 20S Range	27E	, ммрм, Ed	dy County	
(1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oli THE PERMIAN CORP.	or Condensate	Address (Give PO Box]	183. Houston, T	ed copy of this form is to be sent) exas 77001	
	Name of Authorized Transporter of Cas Coquina Oil Company	inghead Gas 🔄 🛛 or Dry Gas 🏹		r 2960, Midland	ed copy of this form is to be sent) . Texas 79702	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 31 205 27	E Yes	connected? When	1-6-28 6/28/77	
	If this production is commingled wit COMPLETION DATA					
	Designate Type of Completio	n = (X) Oil Wall Gas Wel	I New Well W	orkover Deepen X	Plug Back Same Restv. Diff. Restv.	
	Date Spuddod 1e - 12-30-71 3125175	Date Compl. Ready to Prod. 5/30/75-/-6-78	Total Depth	0,780'	P.B.T.D. 10,610'	
	Elevations (DF, RKB, RT, CR, etc.) 3243 RKB	Name of Producing Formation Strawn	Top Oil/Gas F		Tubing Depth 9173	
	Perforations 9408-15 15 ho	oles 9282-87 11 h	ll holes		Depth Casing Shoe 10,780	
	9326-30 9 holes TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	<u>I</u>	<u>ертн sет</u> 500'	SACKS CEMENT	
	12 1/4"	9 5/8"		2080'	950	
	8 1/2"	5 1/2"		10,780'	1000	
	51/2"	2 3/8"		9173		
v.	TEST DATA AND REQUEST FO		s depth or be for ful	124 hours)	ind must be equal to or excised top allow-	
	Date First New Oil Hun To Tanks	Date of Test	Producing Met	hod (Flow, pump, gas lift	i, etc.j	
	Longth of Test	Tubing Pressure	Casing Prosou	50 	Choko Size	
	Actual Prod. During Toxt	Oll-Bbla.	Water-Bbls.		Gaa-MCF	
	GAS WELL					
	Actual Pred. Test-MCF/D	Longth of Tool	Bbls. Condens	ate/MMCF	Gravity of Condensate	
	365 MCF	24 Hrs. Tubing Pressure (chric-in)	10	ue (Shut-in)	58.0 Choke Size	
	Testing Method (pilol, back pr.) Back Pressure	3050	Pkr	•	1/2"	
71.	CENTIFICATE OF COMPLIANO					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		ion ven	APPROVED		
				TITLE SUPERVISOR, DISTRICT II		
	direction AA		11	This for a is to be filed in compliance with RULE 1103.		
	THOPPORT		YE +5-14	te this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this i testo taker	well, this form must be accompanied by a tabulation of the coviation tests taken on the well in accordance with NULE 111.		
	Regional Production Manager (Tiule)		able on no	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	1/9/78	((;)	Fill out only Sactions I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

 (Date)

well name or number, or transporter, or other such change