

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 14 1976

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM K-4474

7. Unit Agreement Name
Livingston Ridge Unit

8. Farm or Lease Name
Livingston Ridge Unit

9. Well No.
1-Y

10. Field and Pool, or Wildcat
WILDCAT ATOKA

12. County
Eddy

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DISTRIBUTION
SANTA FE 1
FILE 1
U.S.G.S. 2
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator
Corinne Grace

3. Address of Operator
P. O. Box 1418, Carlsbad, New Mexico 88220

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE OF SEC. 36 TWP. 21S RGE. 30E NMPM

15. Date Spudded 7/31/74 16. Date T.D. Reached 6/22/75 17. Date Compl. (Ready to Prod.) 12/20/75 18. Elevations (DF, RKB, RT, GR, etc.) 3238.7 19. Elev. Casinghead

20. Total Depth 13785 21. Plug Back T.D. 13270 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-13785 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 12826-33 12870-74 Atoka 25. Was Directional Survey Made

26. Type Electric and Other Logs Run BEC Acoustilog, Micro-Laterolog, Laterolog, Densilog Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	90#	3114	24"	700 class "C"	Circl.
13 3/8	68#	3698	17 3/4"	3280 Hal.Lt.&300 CL"C"	Circl.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
9 5/8	3542	7588	1210	2 7/8	12783	12777
7	7379	13780	1320			

31. Perforation Record (Interval, size and number)
12826-33
12870-74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Natural

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) S.I.
Flowing
Date of Test 12/20/75 Hours Tested 4 Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flowing Press. 1362 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 3,450 Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments
(Logs - already submitted) 4 pt. test.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Agent DATE 12/30/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 10720
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 12,194
T. Atoka 12,409
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand 3750
T. Bone Springs 7552
T. Morrow 13022
T. Barnett 13723
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface Beds				
270	610	340	Anhydrite, Dolomite & Lime				
610	3700	3090	Salt & Anhy.				
3700	3830	130	Limestone	13620	13730	110	Sand & Shale
3830	3880	50	Sand & Lime	13730	13770	40	Shale & Sand
3880	4390	510	Sand				
4390	4880	490	Sand & Lime				
4880	7560	2680	Sand & Shale				
7560	8160	600	Lime & Shale				
8160	8340	180	Shale & Lime				
8340	8510	170	Lime				
8510	9075	565	Sand, Lime & Shale				
9075	9210	135	Lime				
9210	9610	400	Sand & Lime				
9610	9800	190	Lime				
9800	10320	520	Lime & Shale				
10320	10940	620	Sand, Lime, Shale				
10940	11350	410	Lime & Shale				
11350	11410	60	Sand, Lime & Shale				
11410	12100	690	Shale & Lime				
12100	12610	510	Lime & Shale				
12610	12690	80	Sand, Shale & Lime				
12690	12800	110	Lime & Shale				
12800	13150	350	Shale, lime & Sand				
13150	13200	50	Lime				
13200	13290	90	Shale				
13290	13480	190	Sand, Shale, Coal				
13480	13620	140	Shale & Sand				