OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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TRANSPORTER GAS	✓
OPERATOR	✓
PRORATION OFFICE	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: ~~✓~~ Michael P Grace II ✓

Address: P. O. BOX ~~1033 // VENICE, CALIFORNIA 90291~~ Carlsbad, New Mexico 88220

Reason(s) for filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Ownership XXXXXX

Change in Transporter of:
- Oil ☐
- Dry Gas ☐
- Casinghead Gas ☐
- Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: ~~MICHAEL P. GRACE II AND~~ CORINNE GRACE (CORINNE GRACE-CPR)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
LIVINGSTON RIDGE UNIT	1~~4~~Y	~~UNDES.~~ CABIN LAKE ATOKA	State, Federal or Fee STATE	E-4474

Location: Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST

Line of Section 36 Township 21S Range 30E, NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐: Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent): Drawer 159 Artesia NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒: El Paso Natural Gas
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1492 El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	36	21	30	yes	1-14-76

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe

Perforations:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Posted 88-3 11-19-83 Chg. Pkr
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P Grace
OWNER (Signature)

JULY 8, 1983 (Title) (Date)

OIL CONSERVATION DIVISION

APPROVED NOV 17 1983, 19

BY Original Signed by Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.