GTATE OF NEW MEXICO			Form 0-101	
IGY AND MINERALS DEPARTMENT	OIL CONSERVAT		RECEIVED BY	
	P. O. HOX SANTA FE, NEW M		JAN 051984	
U.S.U.B.	REQUEST FOR A	ALLOWABLE	O. C. D. ARTESIA, OFFICE	
TAAMSPORTER OIL CAS	AND AND) և	ARTESIA, OFFICE	
PROMATION PPICE	ويتحققوني ويرد مسترجوانية فينجر ويسترجون ويستبدونهم والمتحد والمتحد والمتحد			
	HABT P. GRACE I dba			
	BOX 207, CARLSBAD, N	IEW MEXICO 88220		
Reoson(s) for filing (Check proper box) New Well	Change in Transporter ol:			
Recompletion	Oil Dry Gas Casinghead Gas Condense			0.1917 V
If change of ownership give name	MICHAEL P. GRACE II / P. O. BOX 1418, CARI	AND CORINNE GRACE (LSBAD, NEW MEXICO 8	CORINNE [®] GRAG® 38220	=0PKJ
and address of previous owner				
DESCRIPTION OF WELL AND I		mation Kind of Les LAKE ATOKA 2 Sigte, Fede		Logee No. K-4474
UNIT				
Unit Letter: 1980	Feet From The South Line	-		-
Line of Section 36 T	mshtp 21.5 Range 3	0E , NMPM,	Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS		proved copy of this form is i	o be sent)
Navajo Crude Oi	L Purchasing Co.	P. O. Drawer 175, Artesia, NM 38210 Address (Give address to which approved copy of this form is to be sent)		
Nome of Authorized Transporter of Car El Paso Natural		P. O. Box 1492, El Paso, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 36 21 30	ls gas actually connected? Yes	uhen 1/14/76	
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:		······································
COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same ite	s'v. Diff. Restv.
Designate Type of Compare Date Spudded	Date Campl. Heady to Prod.	Toral Dopth		-13.84
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	chq. Qp.
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
				arcend top allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	(ser recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga		
Date First New Oil Run To Tanks	Date of Test	Producing Method (ribb, pump, go		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•
Actual Prod. During Test	Qii-Bals.	Waler-Bbls.	Gas+MCF	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensa	1.
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Chake Size	
			VATION DIVISION	
CERTIFICATE OF COMPLIAN		APPHOVED JAN 11	1984	. 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is two and complete to the beat of my knowledge and belief.		Original Signed By BYLoslie A. Clements		
above is the and complete to the		TITLE Supervisor	District #	
IV-LA		This form is to be filed If this is a request for a	attempts for a newly fir	illed or despens
	Kowe)	well, this form must be accounted at the well in a	accurdance with HULK	111.
// Agent		All sections of this form must be filled out completely for allow		
	1/3/84	Fill out only Sections	I, 11, 111, and VI for c aporter, or other such the	-
. (1	Oute)	Separata Forma C-104	must be filled for each	boot It worth