

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-21501

Indicate Type of Lease

STATE ☒ FEE

State Oil & Gas Lease No.
K-4474

Lease Name or Unit Agreement Name
LIVINGSTON RIDGE UNIT

Well No.
1Y

Pool name or Wildcat
CABIN LAKE ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL
WELL

GAS
WELL ☒

OTHER

RECEIVED

CCO ARTESIA

Name of Operator
MARBOB ENERGY CORPORATION

Address of Operator
PO BOX 227, ARTESIA, NM 88210

Well Location
Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 36 Township 21S Range 30E NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3238.7

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ANBANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/21/00 - POOH. BOTTON 8 JTS TBG CORKSCREWED. BOTTON JT SPLIT. RU HALLIBURTON TO RUN CSG INSPECTION LOG.

12/28/00 - TOOL SET DOWN @ 2400'. UNABLE TO MOVE UP OR DOWN HOLE.

12/30/00 - COULD NOT GET OVER TOP OF FISH.

1/2/01 - RIH W/ 8 1/2" IMPRESSION BLOCK. SHOWED PARTIALLY COLLAPSED CSG. POOH.

1/3/01 - PU 6 1/8" SWEDGE. TIH TO 3700'; DID NOT TAG ANYTHING. PU 7 7/8" SWEDGE. TAG @ 2407'; SWEDGE 2407-16'; TIH TO 2716'.

1/5/01 - NOTE: APPEARS LOGGING TOOL LOST OUTSIDE CASING.

1/6/01 - PU 2 JTS, 7" 1X PKR W/ 2 1/4" F PROFILE NIPPLE & ON/OFF TOOL. TEST TBG. GIH TO 6000 PSI. TAG @ 2401'. 1ST ATTEMPT APPARENTLY WENT OUTSIDE CSG. PU TRY AGAIN. FINISH GIH, SET PKR @ 12,191'. EOT @ 12,268'.

1/8/01 - SWABBED. WELL STARTING TO FLOW AGAIN.

2/26/01 - PREVIOUSLY SET PLUG IN "F" NIPPLE @ 12,191' & LOAD TBG W/ 2% KCL. GET OFF ON/OFF TOOL. PU 2 STDS. PUMP 5 SX SAND TO BTM. SION.

2/27/01 - POOH W/ 146 STDS. EOT @ 2622'. PU 8 3/4" SWAGE, BUMPER SUB, JARS, 6 - 4 3/4" DC'S. GIH, TAG @ 2620'. WORK SWAGE THRU TIGHT SPOT, APPX 10,000# TO GO THRU. GOES THRU SMOOTHER AFTER 1ST RUN. TIH ANOTHER 150'. CLEAN. POOH, LD 8 3/4" SWAGE. PU 10 1/4" SWAGE. GIH, TAG UP W/ 20,000#. WORK THRU. FAIRLY SMOOTH AFTER 1ST RUN. POOH TO COLLARS.

2/28/01 - LD BUMPER SUB, JARS & SWAGE. FIN POOH. PU POLISH MILL FOR TIE-BACK SLEEVE. TIH, NO PROBLEM THRU BAD CSG. TAG LINER TOP @ 7391'. DRESS OFF LINER. TIE BACK SLEEVE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Diana J. Cannon

TITLE PRODUCTION ANALYST

DATE 11-14-01

TYPE OR PRINT NAME DIANA J. CANNON

TELEPHONE NO. 505-748-3303

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 2001