

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-21501
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No. K-4474
Lease Name or Unit Agreement Name LIVINGSTON RIDGE UNIT
Well No. 1Y
Pool name or Wildcat CABIN LAKE ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator MARBOB ENERGY CORPORATION	
Address of Operator PO BOX 227, ARTESIA, NM 88210	
Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 36 Township 21S Range 30E NMPM EDDY County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3238.7	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

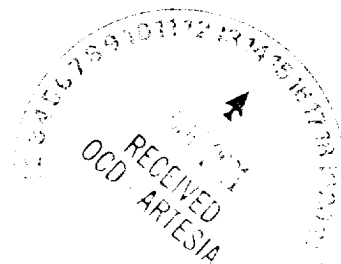
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/28/01 - RU TREE SAVER & BJ TO FRAC. FRAC ATOKA W/ 38,500# OF BAUXITE & INTERPROP 20/40 BINARY FOAM. AVG PRESS 8752 PSI, AVG RATE 11.8 BPM. ISIP 6870 PSI, 15 MIN 5524 PSI.
10/4/01 - TU COILED TBG. TEST LINES. GIH W/ WASH TOOL ON 1 1/4" TBG. TAG @ 12,159'. CIRC W/ 2% KCL & NITROGEN. CIRC DOWN TO 12,460'. RETURNS MILKY. KEEP GOING DOWN. RETURNS CMT & PROPPANT. PLUGGING OFF FLOWLINE. DEEPEST TBG WENT 12,800'. POOH. TBG DRAGGING. NO RETURNS. PLUGGED OFF. FIN OOH. 2400 PSI ON TBG. SI WELL.
10/5/01 - 3700 PSI ON WELL. RU LARGER CHOKE MANIFOLD.
10/6/01 - GIH W/ 1 1/4" CT. TAG @ 12,780'. CIRC OUT. FILL TO 13,001'. RD COILED TBG.
10/10/01 - TP 1500, GAS SOLD 468.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Diana J. Cannon

TITLE PRODUCTION ANALYST

DATE 11-14-01

TYPE OR PRINT NAME DIANA J. CANNON

TELEPHONE NO 505-748-3303

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 2001