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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

JUN 16 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR DEEPENING FORM AND FOR PROPOSALS.)

1. Name of Operator Corinne Grace ✓		5a. Indicate Type of Lease State ☒ Fee ☐
2. Address of Operator P. O. Box 1418, Carlsbad, New Mexico 88220		5b. State Oil & Gas Lease No. NM X 4474
3. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>30E</u> NMPM.		7. Unit Agreement Name Livingston Ridge Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3238.7		8. Farm or Lease Name Livingston Ridge Unit
		9. Well No. L-Y
		10. Field and Pool, or Wildcat Undes. Cabin Lake Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations - Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1503.

Circulated hole and spotted 150 sk Cl. "H" (w 3/10% CFR-w) cement plug 7760-7540 (across hole size change, 12" to 9 1/2" @ 7580') POOH w/DP & WOC before tagging top of cement. WOC 15 hrs. Tagged top of cement @ 7513'. Drilled out cement plug to 7580 (hard cement thru-out) Drld. 10' more of cnt 9 1/2" hole to new reamed depth of 7590'.

Liner - Top to Bottom: EB to top of B&W 9 5/8" x 13 3/8", tie back type hanger 3542.41
B&W liner hanger Assy. complete 10.30
Ran 4030.49' of J-55 & N-80 40# casing 4030.49
B&W 9 5/8" Latch-in Float collar 1.20
B&W Reg. float collar 1.90
B&W 9 5/8" reg. float shoe 1.70
Total length of 9 5/8" liner 4045.59

Bottom of 9 5/8" liner landed @ 7588', Top of 9 5/8" liner landed @ 3542'
Overlap of 9 5/8" liner in 13 3/8" casing 153'. Mixed and pumped 1000 sacks HOWCO lite wt. w/3 floccle, 3# gilsonite, 5# salt per sk. @ 12.6#/gal slurry wt. followed by 210 sx CL"H" w/3/10% CFR 2 @ 15.5# to 16.0# gal slurry wt. Displ. top plug to latch-in collar @ 3903. Pumped total 362 BM to displ (5% over calc. volume) Pumped plug with 2000 psi after pmpg pressure of 1200 psi. Released & floats held. WOC 12 hours. Tested casing to 2050# C.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quinta L. Perez TITLE Agent DATE 5/29/75

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1975

CONDITIONS OF APPROVAL, IF ANY: