

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>A.C.C.</u>		7. Unit Agreement Name Livingston Ridge Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. Farm or Lease Name Livingston Ridge Unit	
2. Name of Operator Corinne Grace		9. Well No. 1	
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico 88220		10. Field and Pool, or Wildcat Undes. Cabin Lake Morrow	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>30E</u> NMPM		12. County Eddy	
15. Date Spudded 7/31/74	16. Date T.D. Reached 6/22/75	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3238.7
19. Elev. Casinghead	20. Total Depth 13785	21. Plug Back T.D. 13740	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-13785	24. Producing Interval(s), of this completion - Top, Bottom, Name 13,318-13,670 Morrow		25. Was Directional Survey Made
26. Type Electric and Other Logs Run BHC Acoustilog, Micro-Laterolog, Laterolog, Densilog Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20	90#	314	24"
13 3/8	68#	3698	17 3/4"
CEMENTING RECORD		AMOUNT PULLED	
700 class "C"		Circl.	
3280 Hal.It. & 300 Cl"C"		Circl	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
9 5/8	3542	7588	1210
7	7379	13780	1320
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8	13287	13270	
2 1/16	12810	12802	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13318-22	13366-68	DEPTH INTERVAL	
13388-92	13652-70	AMOUNT AND KIND MATERIAL USED	
13585-92	13654-58		
13635-25	13662-66		
13667-61	13665-69		
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in)
Date of Test 10/29/75	Hours Tested 4	Choke Size	Prod'n. For Test Period
Flow Tubing Press. 700	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1,741
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By
35. List of Attachments logs, 4 pt. test.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Corinne Grace</u>		TITLE <u>Owner</u>	DATE <u>11/12/75</u>