CORRECTED REPORT

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Form C-105
Revised 1-1-65

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O. C. C.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: NM K-4474

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [XX] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Livingston Ridge Unit

8. Farm or Lease Name: Livingston Ridge Unit

9. Well No.: 1-Y

2. Name of Operator: Corinne Grace

10. Field and Pool, or Wildcat: ~~Undes.~~Cabin Lake Morrow

3. Address of Operator: P. O. Box 1418, Carlsbad, New Mexico 88220

4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 36 TWP. 21S RGE. 30E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7/31/74	6/22/75	10/29/75	3238.7	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13785	13740		→	0-13785	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 13,318-13710 Morrow

25. Was Directional Survey Made:

26. Type Electric and Other Logs Run: BHC Accustilog, Micro-Laterolog, Laterolog, Densilog Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	90#	314	24"	700 class "C"	Circl.
13 3/8	68#	3698	17 3/4"	3280 Hal.Lt. & 300 Cl"C"	Circl.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
9 5/8	3542	7588	1210	
7	7379	13780	1320	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	13287	13270
2 1/16	12810	12802

31. Perforation Record (Interval, size and number)

13318-22 1spf
13388-92 1spf
13585-92 1spf
13635-45 1spf
13652-70 1spf
13706-10 1spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13318-13710	6000 gal.Morrow flo acid
	2000 gal KCL H_2O Morflo H

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
10/29/75	4						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
700				1,741		

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By: posted 12-24-75

35. List of Attachments: Logs, 4 pt. test.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Agent DATE 12/16/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12,194	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,409	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	3750	T. Entrada		T.	
T. Abo		T. Bone Springs	7552	T. Wingate		T.	
T. Wolfcamp	10720	T. Morrow	13022	T. Chinle		T.	
T. Penn.		T. Barnett	13723	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface beds				
270	610	340	Anhydrite, Dolomite & lime				
610	3700	3090	Salt & Anhy.	13620	13730	110	Sand & Shale
3700	3830	130	Limestone	13730	13770	40	Shale & Sand
3830	3880	50	Sand & Lime				
3880	4390	510	Sand				
4390	4880	490	Sand & Lime				
4880	7560	2680	Sand & Shale				
7560	8160	600	Lime & Shale				
8160	8340	180	Shale & Lime				
8340	8510	170	Lime				
8510	9075	565	Sand, Lime & Shale				
9075	9210	135	Lime				
9210	9610	400	Sand & Lime				
9610	9800	190	Lime				
9800	10320	520	Lime & Shale				
10320	10940	620	Sand, Lime Shale				
10940	11350	410	Lime & Shale				
11350	11410	60	Sand, Lime & Shale				
11410	12100	690	Shale & Lime				
12100	12610	510	Lime & Shale				
12610	12690	80	Sand Shale & Lime				
12690	12800	110	Lime & Shale				
12800	13150	350	Shale Lime & Sand				
13150	13200	50	Lime				
13200	13290	90	Shale				
13290	13480	190	Sand, Shale, Coal				
13480	13620	140	Shale & Sand				