

DISTRIBUTION			
SANTA FE			
FILE			
USGS			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
RECEIVED

AUG 6 1975

Operator DAVID FASKEN		O. C. C.	
Address 608 First National Bank Bldg., Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
		Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lake Federal	Well No. 1	Pool Name, including Formation Unders. Avalon Morrow	Kind of Lease State, Federal or Fee Fed	Lease No. 3606
Location Unit Letter <u>H</u> ; 1180 Feet From The <u>South</u> Line and <u>345</u> Feet From The <u>West</u>				
Line of Section <u>3</u> Township <u>21S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing	Box 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3
	Twp. 21S	Rge. 26E
	Is gas actually connected? <u>No</u> <u>Yes</u>	
	When <u>Est. August 7th</u> <u>77-78</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-18-75	Date Compl. Ready to Prod. 6-10-75	Total Depth 11,212	P.B.T.D. 11,120					
Elevations (DF, RKB, RT, GR, etc.) 3183 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,817	Tubing Depth 10,627					
Perforations 10,817-10,836 w/2 DML & 2 Densi Jets/ft. 19' - 76 holes			Depth Casing Shoe 11,195					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13-3/8 48#	338 -	200 sx Lite w/1/2# Flocele & 5# Gil-sonite & 2% CaCl plus 100 sx "C" w/2% CaCl plus 8 vds Ready-Mix					
12 1/4	8-5/8 24# & 32#	4,212 -	1600 sx Lite 1/2# Flocele w/2% CaCl & 200 sx "C" w/2% CaCl					
7-7/8	4 1/2 11.60 & 13.50	11,195 -	450 sx "H" w/5.4# RCL & .08 Halad 22 per sack					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

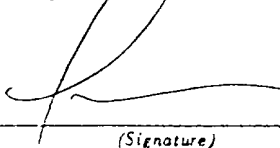
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL 6-18-75

Actual Prod. Test-MCF/D 2877	Length of Test 60 minutes	Bbls. Condensate/MMCF Nil	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3127	Casing Pressure (Shut-in) Pkr	Choke Size 13/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
S. L. Parks  
(Signature)

Agent

(Title)

OIL CONSERVATION COMMISSION

AUG 13 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. Gressett

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESTA, NEW MEXICO 88210

RECEIVED

AUG 13 1975

NOTICE OF GAS CONNECTION

O. C. C.  
ARTESTA, OFFICE

Date August 11, 1975

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the David Fasken  
Operator

Lake Federal  
Lease

#1 U  
Well & Unit

3-21-26  
S.T.R.

Avalon-Morrow  
Pool

El Paso Natural Gas Company  
Name of Purchaser

was made on August 11, 1975

El Paso Natural Gas Company

Purchaser

Frank R. Elliott  
Representative

Gas Production Status Analyst

Title

cc: To operator  
Oil Conservation Commission - Santa Fe  
H.P. Logan  
T.J. Crutchfield  
Proration  
File