0167					
DISTRIBUTION					
SANTA FE		NEW MEXICO CIL CONSERVATION COmm. SSION Form C-104			
- I	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and			Called and Ca
FILE		AND		Effective 1-1-6	
V15.0.51	AUTHORIZATION TO TR				
LAND OFFICE	AUTHURIZATION TO TH	CANSPURT OIL AND	NATURAL GAS	S	
TRANSPORTER OIL GAS /	RECEIVE	•			
OPERATOR / PRORATION OFFICE Operator	AUG 6 1975				
DAVID FASKEN Address	D. C. C.				
	ARTEBIA, OFFICE ional Bank Bldg., Midland,	Texas 79701			
Reason(s) for filing (Check proper	box)	Other (Please	e explain!		
New Well X	Change in Transporter of:	5 mer (1 reas)	c explain,		
Recompletion	Oil Dry C	Gas 🗔			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner	e				
DESCRIPTION OF WELL AN					
Lease Name	Well No. Pool Name, including		Kind of Lease		Lease No.
Lake Federal	1 Undes. Avalo	on Morrow	State, Federal or	Fee Fed	3606
Unit Letter ## U ;	1180 Feet From The South Li	ne and	Feet From The	West	
Line of Section 3	Township 21S Range	26E , NMPM	, Eddy	<b>y</b>	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			- ··· · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of	Oil or Condensate X	Address (Give address t	o which approved i	copy of this form is to	be sent)
Navajo Crude Oil Purc	·	Box 175, Artesi	a, New Mexi	ico 88210	
Name of Authorized Transporter of El Paso Natural Gas C	Co.	Address (Give address to Box 1384, Ja1,	New Mexico	copy of this form is to 88252	be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 3 21S 26E	Is gas actually connected No Ve		August 7th	
If this production is commingled COMPLETION DATA			رک ا	August 7 <del>th</del>	
	with that from any other lease or pool,	give commingling order		- August Ach	75
Designate Type of Comple	Oil Well Gas Well	New Well Workover	number:		78
	tion - (X) Oil Well Gas Well	New Well Workover	number:	ug Back   Same Res/	
Date Spudded	tion — (X) Oil Well Gas Well X  Date Compl. Ready to Prod.	New Well Workover  X Total Depth	number:	ug Back   Same Res	
Date Spudded 4-18-75	tion — (X)   Gas Well   X   Date Compl. Ready to Prod.   6-10-75	New Well Workover  X  Total Depth  11,212	number:	ug Back   Same Res <sup>*</sup> B.T.D. 11,120	
Date Spudded	tion — (X) Oil Well Gas Well X  Date Compl. Ready to Prod.  6-10-75	New Well Workover X Total Depth 11,212 Top Cil/Gas Pay	number:	B.T.D.  11,120 Sibing Depth	
Date Spudded 4-18-75 Elevations (DF, RKB, RT, CR, etc.	tion — (X)    Oil Well   Gas Well   X   X     Date Compl. Ready to Prod.   6-10-75     Name of Producing Formation	New Well Workover  X  Total Depth  11,212	number:   Deepen   PI   P.   Tu	B.T.D.  11,120  ibing Depth  10,627	
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR Perforations	tion - (X)  Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1	New Well Workover  X  Total Depth 11,212  Top Oil/Gas Pay 10,817	Deepen Pl P. Tu	B.T.D.  11,120 Sibing Depth	
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR Perforations 10,817-10,836 W/2	tion - (X)  Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1 TUBING, CASING, AN	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817	Deepen Pl P. Tu	B.T.D.  11,120 shing Depth  10,627 pth Casing Shoe	
Date Spudded 4-18-75 Elevations (DF, RKB, RT, CR, etc., 3183 GR Perforations 10,817-10,836 w/2 HOLE SIZE	tion - (X)  Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1  TUBING, CASING, ANI CASING & TUBING SIZE	New Well Workover X Total Depth 11,212 Top Oil/Gas Pay 10,817  9' - 76 holes  D CEMENTING RECORI	number:  Deepen P1 P. Tu	B.T.D.  11,120  bling Depth  10,627  pth Casing Shoe  11,195  SACKS CEME	v. Diff, Restv.
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR Perforations 10,817-10,836 W/2	tion - (X)  Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1 TUBING, CASING, AN	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE  338 - 200	Deepen Pl P. Tu De	B.T.D.  11,120  thing Depth 10,627  the Casing Shoe 11,195  SACKS CEME	NT 5# G11-
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR Perforations 10,817-10,836 W/2  HOLE SIZE 171/2	tion - (X)  Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1  TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 48#	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE  338 - 200  WY	Deepen Pl	B.T.D.  11,120  bling Depth  10,627  pth Casing Shoe  11,195  SACKS CEME  Flocele G	INT 5# G11- SY UC!!
Date Spudded 4-18-75 Elevations (DF, RKB, RT, CR, etc., 3183 GR Perforations 10,817-10,836 w/2  HOLE SIZE 17\frac{1}{2}	tion - (X)  Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1  TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 48#  8-5/8 24# & 32#	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE  338 - 200  WY	Deepen Pl	B.T.D.  11,120  bling Depth  10,627  pth Casing Shoe  11,195  SACKS CEME  Flocele G	INT 5# G11- SY UC!!
Date Spudded 4-18-75  Elevations (DF, RKB, RT, CR, etc., 3183 GR  Perforations 10,817-10,836 w/2  HOLE SIZE 17\frac{1}{2}  12\frac{1}{4} 7-7/8	Date Compl. Ready to Prod.   K   X   X	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  DEPTH SE  338 - 200  W/2  4,212 - 160  11,195 - 450	Deepen PI  Tu  De  Tu	B.T.D.  11,120  In thing Depth  10,627  In the Casing Shoe  11,195  SACKS CEME  11,195  SACKS CEME  11,195  SACKS CEME  12,195  SACKS CEME  12,195	NT 5# Gil- 5X "C" -Mix -Mix 2% CaCl
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR Perforations 10,817-10,836 w/2  HOLE SIZE 17½ 12¼ 7-7/8	Date Compl. Ready to Prod.   X   X   Date Compl. Ready to Prod.   6-10-75   Name of Producing Formation   Morrow	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  DEPTH SE  338 - 200  W/2  4,212 - 160  11,195 - 450	Deepen P.  Tu  De  Tu	B.T.D.  11,120  In thing Depth  10,627  In the Casing Shoe  11,195  SACKS CEME  11,195  SACKS CEME  11,195  SACKS CEME  12,195  SACKS CEME  12,195	NT 5# Gil- SX "C" -Mix -Mix -Manad
Date Spudded 4-18-75 Elevations (DF, RKB, RT, CR, etc. 3183 GR Perforations 10,817-10,836 w/2  HOLE SIZE 17½ 12¼ 7-7/8 TEST DATA AND REQUEST	Date Compl. Ready to Prod.   X   X   Date Compl. Ready to Prod.   6-10-75   Name of Producing Formation   Morrow	New Well   Workover   X     Total Depth   11,212   Top Oil/Gas Pay   10,817	Deepen Pl Deepen	B.T.D.  11,120  thing Depth  10,627  pth Casing Shoe  11,195  SACKS CEME  74# Flocele 6  18 Vds Ready  2# Plocele W/  1/20 Call  5.4# KCL 6.0	NT 5# Gil- 5X "C" -Mix -Mix 2% CaCl
Date Spudded     4-18-75  Elevations (DF, RKB, RT, CR, etc. 3183 GR  Perforations     10,817-10,836 w/2  HOLE SIZE     17½      12¼     7-7/8  TEST DATA AND REQUEST OIL WELL	tion — (X)    Date Compl. Ready to Prod.   6-10-75   Name of Producing Formation Morrow   DML & 2 Densi Jets/ft. 1   TUBING, CASING, ANI   CASING & TUBING SIZE   13-3/8 48#   8-5/8 24# & 32#   4½ 11.60 & 13.50   FOR ALLOWABLE (Test must be a able for this de	New Well   Workover   X     Total Depth   11,212   Top Oil/Gas Pay   10,817	Deepen PI  Deepen PI  P.  Tu  De  T  De  De	B.T.D.  11,120  thing Depth  10,627  pth Casing Shoe  11,195  SACKS CEME  74# Flocele 6  18 Vds Ready  2# Plocele W/  1/20 Call  5.4# KCL 6.0	INT 5# Gil- 5# CCI 8 Halad
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR Perforations 10,817-10,836 W/2  HOLE SIZE 17½  12¼ 7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 6-10-75   Name of Producing Formation Morrow	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE  338 - 200  W/  4,212 - 160  11,195 - 450  fter recovery of total volum opth or be for full 24 hours)  Producing Method (Flow,	Deepen PI  Deepen PI  Tu  De  T  De	B.T.D.  11,120  Thing Depth 10,627  The Casing Shoe 11,195  SACKS CEME THOCELE TO SEE THE CASE SEE THOCELE W/ 1/20 CACL TO THE CASE THOCELE W/ 1/20 CACL THE CASE THE	NT 5# Gil- 5X "C" -Mix -Mix 2% CaCl
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR  Perforations 10,817-10,836 W/2  HOLE SIZE 17½  12¼ 7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	tion — (X)  Date Compl. Ready to Prod. 6-10-75  Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1  TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 48#  8-5/8 24# & 32#  4½ 11.60 & 13.50  FOR ALLOWABLE (Test must be a able for this de	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  DEPTH SE  338 - 200  4,212 - 160  11,195 - 450  fter recovery of total voluments or be for full 24 hours)  Producing Method (Flow,	Deepen PI  Deepen PI  Tu  De  T  De	ug Back   Same Res'  B.T.D.	NT 5# Gil- 5X "C" -Mix -Mix -Manad
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR  Perforations 10,817-10,836 W/2  HOLE SIZE 17½  12¼ 7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod, During Test  GAS WELL 6-18-75	tion — (X)    Date Compl. Ready to Prod.   6-10-75   Name of Producing Formation Morrow    DML & 2 Densi Jets/ft. 1   TUBING, CASING, ANI   CASING & TUBING SIZE   13-3/8 48#    8-5/8 24# & 32#   4½ 11.60 & 13.50    FOR ALLOWABLE (Test must be a able for this de Date of Test   Tubing Pressure   Oil-Bbls.	New Well Workover  X  Total Depth 11,212  Top Oil/Gas Pay 10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE 338 - 200  4,212 - 160  11,195 - 450  fiter recovery of total volumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.	Deepen PI Deepen PI Deepen PI De De De De Do T De De Do T De Do SX Lite DO SX	B.T.D.  11,120  Thing Depth 10,627  The Casing Shoe 11,195  SACKS CEME  Thocale Gall Flocele Gall Flocele Gall Flocele W/  12,2 Call Gall Flocele W/  12,4 KCL Gall Gall Flocele W/  12,5 Affice Gall Flocele W/  12,5 Affice Gall Flocele W/  12,5 Affice Gall Flocele W/  13,6 Affice Gall Flocele W/  14,2 Call Gall Flocele W/  15,4 KCL Gall Gall Flocele W/  15,4 KCL Gall Gall Flocele W/  15,4 KCL Gall Gall Gall Gall Gall Gall Gall Gal	NT 5# Gil- SX "C" -Mix -Mix -Manad
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR  Perforations 10,817-10,836 W/2  HOLE SIZE 17½  12¼ 7-7/8  TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL 6-18-75  Actual Prod, Test-MCF/D	tion — (X)  Date Compl. Ready to Prod. 6-10-75  Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1  TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8 48#  8-5/8 24# & 32#  4½ 11.60 & 13.50  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover  X  Total Depth 11,212  Top Oil/Gas Pay 10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE 338 - 200  4,212 - 160  11,195 - 450  feer recovery of total volumpth or be for full 24 hours  Producing Method (Flow,  Casing Pressure  Water-Bbis.	Deepen PI Deepen PI Deepen PI De De De De Do T De De Do T De Do SX Lite DO SX	ug Back   Same Res'  B.T.D.	NT 5# Gil- 5X "C" -Mix -Mix 2% CaCl
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR  Perforations 10,817-10,836 W/2  HOLE SIZE 17½  12¼ 7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL 6-18-75	tion — (X)    Date Compl. Ready to Prod.   6-10-75   Name of Producing Formation Morrow   DML & 2 Densi Jets/ft. 1   TUBING, CASING, ANI   CASING & TUBING SIZE     13-3/8	New Well Workover  X  Total Depth 11,212  Top Oil/Gas Pay 10,817  9' - 76 holes  DEPTH SE 338 - 200  4,212 - 160  11,195 - 45  fter recovery of total volumenth or be for full 24 hours  Producing Method (Flow, Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF Nil	Deepen PI Deepen PI  Tu  De  T  SX Lite W  Cacl Plui  Cacl Plui  O SX Lite  O SX Lite  O SX Lite  O SX Lite  Con Sign  Per Sack  of load oil and m  pump, gas lift, etc  Ga  Green	B.T.D.  11,120  Thing Depth 10,627  The Casing Shoe 11,195  SACKS CEME THOCELE WAS READY TO CELL TO CE	NT 5# G11- 5-M1X -M1X -M1X -M1X -M1X -M1X -M1X -M1X
Date Spudded 4-18-75 Elevations (DF, RKB, RT, CR, etc., 3183 GR  Perforations 10,817-10,836 W/2  HOLE SIZE 17½  7-7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL 6-18-75  Actual Prod. Test-MCF/D 2877  Testing Method (pitot, back pr.)	tion — (X)    Date Compl. Ready to Prod.   6-10-75   Name of Producing Formation Morrow   DML & 2 Densi Jets/ft. 1   TUBING, CASING, ANI   CASING & TUBING SIZE     13-3/8	New Well Workover  X  Total Depth  11,212  Top Oil/Gas Pay  10,817  9' - 76 holes  DEPTH SE  338 - 200  4,212 - 160  11,195 - 450  fter recovery of total voluments or be for full 24 hours  Producing Method (Flow, pth or be for full 24 hours)  Producing Method (Flow, pth or be for full 24 hours)  Water-Bbis.  Bbis. Condensate/MMCF  Nil  Casing Pressure (Shut-	Deepen PI Deepen PI  Tu  De  T  SX Lite W  Cacl Plui  Cacl Plui  O SX Lite  O SX Lite  O SX Lite  O SX Lite  Con Sign  Per Sack  of load oil and m  pump, gas lift, etc  Ga  Green	B.T.D.  11,120  Thing Depth 10,627  The Casing Shoe 11,195  SACKS CEME  12,20  13,195  SACKS CEME  12,20  13,195  SACKS CEME  12,20  13,195  SACKS CEME  12,20  13,195  14,195  SACKS CEME  12,195  SACKS CEME  12,20  13,195  14,195  SACKS CEME  12,195  SACKS CEME  12,	NT 5# Gil- 5X "C" -Mix -Mix 2% CaCl
Date Spudded 4-18-75 Elevations (DF, RKB, RT, GR, etc., 3183 GR  Perforations 10,817-10,836 W/2  HOLE SIZE 17½  7-7/8  TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks  Length of Test  Actual Prod, During Test  GAS WELL 6-18-75  Actual Prod, Test-MCF/D 2877	Date Compl. Ready to Prod. 6-10-75 Name of Producing Formation Morrow  DML & 2 Densi Jets/ft. 1  TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8 48#  8-5/8 24# & 32# 4½ 11.60 & 13.50  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 60 minutes Tubing Pressure(Shut-in) 3127	New Well Workover  X  Total Depth 11,212  Top Oil/Gas Pay 10,817  9' - 76 holes  CEMENTING RECORI  DEPTH SE 338 - 200  4,212 - 160  11,195 - 450  fiter recovery of total volumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Nil  Casing Pressure (Shut- Pkr	Deepen PI  Deepen PI  Tu  De	B.T.D.  11,120  Thing Depth 10,627  The Casing Shoe 11,195  SACKS CEME THOCELE WAS READY TO CELL TO CE	NT 5# Gil- SX "C" -Mix 2% CaCl

I hereby certify that the rules and regulations of the Gil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

S. L. Parks (Signature) Agent

OIL CONSERVATION COMMISSION AUG 13 1975

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

## OIL CONSERVATION COMMISSION

P. O. DRAWER DD

## RECEIVED

ARTESTA, NEW MEXICO 88210

AUG 1 3 1975

NOTICE OF GAS CONNECTION

O. C. C. ARTÉBIA, OFFICE

, Da	Date August 11, 1975		
This is to notify the Oil Conse	rvation Commission that connection		
For the purchase of gas from the Davi	Operator .		
	#1 U - 3-21-26		
Lake Federal	Well & Unit S.T.R.		
Lease Avalon-Morrov	El Paso Natural Gas Company		
Pool	Name of Purchaser		
was made on August 11, 1975			
E	1 Paso Natural Gas Company		
	Purchaser  Sauce La Sold Representative		
	Gas Production Status Analyst		

cc: To operator

Oil Conservation Commission - Santa Fe

H.P. Logan T.J. Crutchfield Proration File