

DISTRIBUTION		2
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 1 1975

I. Operator
Cities Service Oil Company ✓
Address
Box 1919 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government AC Com.	Well No. 2	Pool Name, including Formation Undesignated Atoka Sand	Kind of Lease State, Federal or Fee Federal	Lease No. LC 050797
Location Unit Letter F 1800 Feet From The North Line and 1980 Feet From The West Line of Section 13 Township 20S Range 28E, NMJM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1384 - Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 13	Twp. 20S	Rge. 28E	Is gas actually connected? yes	When 8-14-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					X
Date Spudded 5-9-75	Date Compl. Ready to Prod. 7-25-75	Total Depth 11,610'	P.B.T.D. 11,335'					
Elevations (DF, RKB, RT, GR, etc.) 3255' GR	Name of Producing Formation Atoka Sand	Top Oil/Gas Pay 10,643'	Tubing Depth 10,408'					
Perforations 1-0.40" hole each @ 10643', 10645', 10647', 10649', 10652', 10654', 10656', 10658', 10663', 10665', 10667', 10671', 10673', 10676' and 10683'.			Depth Casing Shoe 11,380'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	900'	775 sacks (Circulated)					
12-1/4"	9-5/8"	3000'	1100 sacks (Circulated)					
8-3/4"	5-1/2"	11380'	1000 sacks (TC @ 7420')					
		2 7/8"	10408					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D C.A.O.F. 2131	Length of Test 4 hrs.	Bbls. Condensate/MMCF 9.85	Gravity of Condensate 54.3
Testing Method (pitot, back pr.) Back press.	Tubing Pressure (shut-in) 3496#	Casing Pressure (shut-in)	Choke Size 10/64", 12/64", 14/64" & 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. J. J.
(Signature)
Region Operation Manager
(Title)
July 31, 1975
(Date)

OIL CONSERVATION COMMISSION
AUG 15 1975
APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT 14

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

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AUG 15 1975

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date August 14, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Cities Service Oil Company
Operator

<u>Government "AC" Lease</u>	<u>#2 F</u>	<u>13-20-28</u>
	Well & Unit	S, T.R.
<u>Undesignated-Atoka Pool</u>	<u>El Paso Natural Gas Co</u>	
	Name of Purchaser	

was made on August 14, 1975

El Paso Natural Gas Co.

Purchaser

Travis R. Elliott

Representative

Gas Production Status Analyst

Title

cc: To operator
Oil Conservation Commission - Santa Fe

H.P. Logan
T.J. Crutchfield
File