DISTRIBUTION

NEW MEXICO OIL CONSURVATION C. MISSION REQUEST FOR ALLOWABLE

Drm C-194 Supersedes Old C-104 and (

S.G.S. AND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	RE	RANSPORT OIL AND NATURA	Citiective 1-1-65
1. PRORATION OFFICE JUN 1 6 1977			
Address CITIES SOLVI	ce Company (J. C. C.	
Reason(s) for filing (Check proper : ew Well Becompletion Change in Ownership	Change in Transporter of: OII Dry Casinghead Gas Con	densate CFFective V	perator's nome is
If change of ownership give name and address of previous owner	Cities Service Oil Conj	Pany - P.O. BOX 1919 -1	Vid land, Texas 79702
Unit Letter F	DILEASE: Com Q Buton Flot Feet From The NOY Including Cownship QDS Range	Aloka Morth State, Fac	teral or Fee FOCKOL OSCIPI
HI. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (Counts
The Remian Co Line of Authorized Transporter of C El Paso Lakulal If well produces of or liquids, give location of tanks.	or Condensate Man DOO CONDENSATE	Astrono (Give address to which app BOX 1183 - HOUS) Asserts (Give address to which app BOX 1384 - Tall NC Is an actually connected?	oroted copy of this form is to be sent) ON TEXAS MODI roted copy of this form is to be sent) When 8-14-25
IV. COMPLETION DATA	oith that from any other lease or pool		
Designate Type of Complet	ion = (X)	New Well Workovet Deepen	Flug Back Same Res'v. Diff. Res'
	Date Compl. Ready to Prod.	Total Dapth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	. Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V TUCE DATA AND DECOURSE OF			
V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE. (Test must be a able for this d.	The or or joi juit 24 hours	l and must be equal to or exceed top allow
Length of Test		Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCP 2000
GAS WELL			1 1
Actual Prod. Test-MCF/D	Length of Teet	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANO	DE CE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL & 0 1977 BY W, Q Gressett	
Epuller		TITLE SUPERVISOR, DISTRICT E. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended.	
Region Operations Manager (File)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(C / 1C / 77 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	