

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

300152131400501 LC-050797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government AC

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flat Atoka North

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 13 T20S R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT - 2 '89

O. C. D.  
ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, Tx. 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1800 FNL 1980 FWL Sec 13 (SENW) T20S R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3255' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other) Test Upper Atoka

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 11610' PBTD 11335'

(See Attached)

SEP 21 12 03 PM '89  
CARL  
ARENA  
BOE

RECEIVED

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Oper. Mgr. - Prod.

DATE 9/19/89

(Prepared by David Stewart)

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9/29/89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Attachment 3160-5  
OXY USA Inc.  
Government AC #2  
Sec 13 T20S R28E  
Eddy County, New Mexico

- 1.) MIRU PU. Kill well w/ produced wtr. ND WH NU BOP. RU Baker Tubular Services and run Baker Wellhead Scanalog while TOO H w/Baker Lok-Set pkr and 2 7/8" tbg.
- 2.) RU wireline. RIH w/ CIBP on wireline and set @ 10600'. Dump 5 sx cmt (53') on top of CIBP. RD wireline.
- 3.) TIH w/ Baker Lok-Set pkr w/ on-off tool and 1.87" profile nipple on 2 7/8" tbg and set pkr @ 10570'. Pressure test CIBP to 1500#. Release pkr, circ hole w/ 2% KCl containing 3 gal per thousand Unichem Technihib 370, pull pkr to 10527' and spot 250 gals 10% acetic acid. PU on pkr to 10450'. Reverse acid into tbg and set pkr @ 10450'. ND BOP, NU WH.
- 4.) RU perforators, install full 5000# lubricator, perforate Atoka formation (10493' - 10527') w/ premium charges 2 JSPF at the following depths: 10493', 94', 95', 96', 97', 98', 99', 10523', 24', 25', 26, 10527'. Total of 24 holes. Depth reference log Welex Sidewall Neutron Log dated June 19, 1975.
- 5.) Swab well in and test well natural. Record and report all rates and volumes.
- 6.) If necessary, pressure annulus to 1500#, acidize Atoka perfs (10493' - 10527') w/ 4000 gals 7 1/2% Ne Fe HCL containing friction reducer, clay stabilizer, 36 7/8" RCNBS, and 1000 SCF N2 per bbl at 4 BPM (liquid rate) down 2 7/8" Tbg. Flush w/ 2% KCl wtr containing friction reducer, clay stabilizer, and 1000 SCF N2 per bbl. Anticipated treating pressure 6500#, maximum treating pressure 8500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates. Flow well for 7 days.
- 7.) RIH w/ tandem BHP bombs w/ 7 day clocks and 6000# gauges and set bombs in profile nipple with well flowing. Flow well for one hour. SI well for 7 days for pressure build-up. Pull bombs, read charts, and re-run bombs if necessary.
- 8.) RIH w/ tandem BHP bombs w/ 24 hr clocks and 6000# gauges to 10510'. Run four point test.