District I PU Box 1980, Hobbs, NM \$2241-1980

State of New Mexico

Form C-104 Revised February 10, 1994

District II

20 Deswer DD, Artesia, NM 88211-9719

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

Die

ARI Number OXY USA Inc. P.O. Box 50250 Middland, TX 79710-0250 ARI Number OXY USA Inc. Property Code Oxy Usa I	Approved by The state of the s	PO Box 2088
The series of th	The code of Produced Water Township Range Lot Ida Feet from the Section Township Range Lot Ida Feet from the Section Township Range Lot Ida Feet from the Section Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Water Township Res (Coll) Produced Water Township Range Lot Ida Feet from the North/Section Res (Coll) Produced Res (Coll) P	Santa Fe, NM 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Opporture and Address OXY USA Tac. P.O. Box 50250 Midland, 7X 79710-0250 **Itemate for Filling Cete RT - 3500 MS **Itemate for Filling Cete REGISTRALICATION TO TRANSPORT **Itemate for Filling Cete RT - 3500 MS **Itemate for Filling Cete Regulatory Analyst **Itemate for Filling Cete RT - 3500 MS **Itemat	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OPT USA Inc. P. O. Box 50230 YIGHANDAY OPT USA Inc. P. O. Box 50230 YIGHANDAY OPT USA Inc. P. O. Box 50230 YIGHANDAY OPT USA Inc. Property Code OPT OF THE CONTROL OF THE	_
OPEN TO SET OF THE PROPERTY AND A CONTROL OF THE PROPERTY OF T	Operator assess and Andrews OXY USA Inc. P.O. 30x 50250 Midland, TX 79710-0250 ATH Number 1-0 (5-21514) Unides ignated by Grouped Property Code OSUTTACE LOCation 10 Surface Location 10 Surface Location 10 Surface Location 11 Bottom Hole Location 12 tot 80. Section Township Reage Locida Font from the North/South Lies Fort from the East/West lies 11 Bottom Hole Location 12 tot 80. Section Township Reage Locida Font from the North/South Lies Font from the East/West lies 11 Bottom Hole Location 12 tot 80. Section Township Reage Locida Font from the North/South Lies Font from the East/West lies 13 20.5 BE Vest North/South Lies Font from the East/West lies 14 Township Reage Locida Font from the North/South Lies Font from the East/West lies 15 Township Reage Locida Font from the North/South Lies Font from the East/West lies 16 Township Reage Locida Font from the North/South Lies Font from the East/West lies 17 Township Reage Code Code Code Code Code Code Code Cod	LLOWABLE AND AUTHORIZATION TO TRANSPORT
New Number Number New Number Nu	Property Code	
P.O. Box 30250 Midland, TX 79710-0250 The Name The Nam	P.O. 30x 50250 Midland, TX 79710-0250 RT - 35000 Property Name "We **Could make the Service of Could make	A Inc. 16696
"TOD ULSTR Leasing and Description "Topic Code "Topic Code "Produced Water "POD "Pod Code "Topic Code "Topic Code "Produced Water "Pod Code "Code Transporter Name "Today Code "Topic Code "Topic Code "Transporter Name "Code "Transporter Name "Transporter Name "Code "Transporter Name "Transport	**NT Number* **NT Number* **NT Number* **Pol 15 - 215714 **Indepty Code **Property Name **Govern manh AC **I Surface Location **I Bottom Hole Location Let be an Section **I Bottom Hole Location Let be an Section **I Double Thole Location Let be an Section **I Transporter Name **C-125 Effective Date **Transporter Name **C-125 Effective Date **Transporter Name **OGRID **OGRID **Poduced Mater* **Transporter Name **OGRID **Poduced Water **Produced Wa	
Property Cade Property Name Property Nam	Transporter Name OGROPH Producted Water Producted Water Produced Water Pr	d, TX 79710-0250 RT -2500 BBC
Property Cade Property Name Property Nam	Transporter Name OGROPH Producted Water Producted Water Produced Water Pr	19 AV
Surface Location Food Fo	"I Surface Location or lot to 1. Section Termahip Range Lot Ids Feet from the North/South Like Feet from the Location Let hat no. Section Termahip Range Lot Ids Feet from the North/South Like Feet from the Location Let hat no. Section Termahip Range Lot Ids Feet from the North/South Like Feet from the Location Section	1001/1986
Surface Location Food Fo	"I Surface Location or lot to 1. Section Termahip Range Lot Ids Feet from the North/South Like Feet from the Location Let hat no. Section Termahip Range Lot Ids Feet from the North/South Like Feet from the Location Let hat no. Section Termahip Range Lot Ids Feet from the North/South Like Feet from the Location Section	rdesignated Brushy (unyon
"I SUTTACE LOCATION I' SO SUFFECE LOCATION I' SO SUFFECE LOCATION I' SO SUFFECE LOCATION I' SO SUFFECE LOCATION I' SOUTH MAN AND SECTION I' SOUTH HOLE LOCATION I' BOUTOM HOLE LOCATION I' BOUTOM HOLE LOCATION Let let no Section Township Range Let lda Peet from the North/South line Feet from the Lati/West line Construction Let Code "Producting Method Code "Gas Consection Data "C-127 Permit Number "C-127 Experience Data "C-12	"I Surface Location I' set to. Section Township Range Lot.lida Feet from the January January	Property Name 'Well Number
To the too. Section Township Reage Lattides Feet from the	ar bit 20. Section Township Range Lot lida Feet from the Rough Lot lida Feet from the Rough Lot lida Rough	Government AC
1 BOUTOM Hole Location Let int no. Section Trevnally Range Lot Iden Feet from the North/South face Feet from the East-West East Consequently Range Lot Iden Feet from the North/South face Feet from the East-West East Consequently Range Lot Iden Feet from the North/South face Feet from the East-West East Consequently Range Consequently	Bottom Hole Location Ler lot me. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West East	
"Bottom Hole Location Let but an Section Termology Range Lot lide Feet from the North/South line Feet from the East-West Ease Country Let Code "Producing Method Code" "Gue Connection Date "C-129 Permit Number" "C-129 Effective Date "C-129 Enginerates Date Feet Transporters "Transporters "Transporters Name and Address and Address and Address and Address and Address and Description Control Research Resear	I' Bottom Hole Location Ler let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law Let let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law Let let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law Let let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law Let let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law Let let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law Let let and Section Termahip Range Let ida Feet from the North/South line Feet from the East/West law "Coll and Gas Transporter Name and Address "Transporter Good Section Termahip Range "Total Coll And Address "Total Completion Data Ready Date "Total Completion Data Ready Date "Total Completion Data Ready Date "Hole Size "Casing & Tubing Size "Depth Set "South New Oil Range Range Park "Total Leagth "Total Leagt	Lot.Idn Feet from the North/South Line Feet from the East/West line County
"Bottom Hole Location Lee for see Section Termship Range Lot lide Feet from the Encounter Section Date Counter Date Counter Date Counter Section Date Counter Date Date Date Date Date Date Counter Date Counter Date Date Date Date Date Date Date Date	"I BOITOM Hole Location Let lot se. Section Township Range Lot lide Feet from the Nerth/South line Feet from the East/West East Let Code "Producting Method Code "Gas Censection Date "C-129 Fermit Number "C-129 Effective Date "C-1 F. Oil and Gas Transporters "Transporter on Address of CORD "ORD "ORD "ORD "POD ULSTR Leastion and Description Date "Address of the Code Size "Town B8210 ### POD "POD POD POD ULSTR Leastion and Description Date "Town Date "Day 100 Security Date "Town Date "Day 100 Security Date "Town Date "Day 100 Security Date "Day 100 Security Date "Town Date "Day 100 Security Date "Town Date "Day 100 Security Date "Day 100 Sec	1800 North 1980 West Eddy
Let for he he Section Terrackip Range Lot ide Feet from the North/Seath fine Feet from the East/West & Consequence of the Conse	Ler let see. Section Tevrablip Range Let Ids Feet from the North/South line Feet from the East/West line Let Code "Producing Method Code "Gas Censection Date "C-129 Fermit Number" "C-129 Effective Date "C-1 Oil and Gas Transporters Name and Address OKEN OKEN OKEN OKEN OKEN OKEN OKEN OKEN	7.50
Le Code "Producing Method Code" "Gas Ceasection Date "C-129 Permit Number" "C-129 Effective Date "C-129 Espération Date "C-129 Effective Date "C-129 Espération Date "C-129 Effective Date "C-129 Espération Date "C-129 Effective Date "C-129 Effective Date "C-129 Espération Date "POD ULSTR Lecation and Description Date "Artes in Min Boald Address Artes in Min Boald Address Artes in Min Boald A	The Code "Producing Machad Code " Gas Cunnection Date "C-129 Permit Number "C-129 Effective Date "C-1 F	Lat Ida Fast from the North/South line Fast from the Fast/West fine County
Oil and Gas Transporters "Transporter Transporter Name and Address OCRD "And Address "POD "OID "POD ULSTR Location and Description "Total Address "Total Address "POD "OID "POD ULSTR Location and Description "Total Address "Total Address "Total Address "Total Address "Total Address "Pod Total Address "Total Address "Pod Total Address "Total Address "Pod Total Address "Total Address "Pod Total Address "Total Address	Oil and Gas Transporters "Transporter or "Transporter Name and Address Gard OSG94 Name of References of the State of the State of the State of the State of Address OPO9771 GPM Gos Corp. P.O. Box 157 Box 165 wille, OK 77007 Box 165 wille, OK 77007 "Hole State of the State	TON ION PERSONAL TIME THE PERS
Oil and Gas Transporters "Transporter Transporter Name and Address OCRD "And Address "POD "OID "POD ULSTR Location and Description "Total Address "Total Address "POD "OID "POD ULSTR Location and Description "Total Address "Total Address "Total Address "Total Address "Total Address "Pod Total Address "Total Address "Pod Total Address "Total Address "Pod Total Address "Total Address "Pod Total Address "Total Address	Oil and Gas Transporters "Transporter or "Transporter Name and Address Gard OSG94 Name of References of the State of the State of the State of the State of Address OPO9771 GPM Gos Corp. P.O. Box 157 Box 165 wille, OK 77007 Box 165 wille, OK 77007 "Hole State of the State	NG 330 Effective Date 12 C 130 Expiration Date
Oil and Gas Transporters "Transporter or Transporter Name and Address OGRID "And Address "POD "OIG "POD ULSTR Location and Description "Pod Gas Gro P.O. Box F70 "Pod Gas Gro P.O. Box F70 "Pod Gas Gro P.O. Box F70 "Pod ULSTR Location and Description "Pod ULSTR Lo	Oil and Gas Transporters Transporter Name Management of Name Management of Sand Address Management of Sand Address Management of Sand Address Management of Sand Address Management of Sand Observable Oil Conservable O	Gonnection Date C-129 Permit Number C-129 Effective Date C-129 Expression Date
"Transporter Name and Address "POD ULSTR Lecaline and Description and Address	"Transporter OGRID "Transporter Name and Address	
"Transporter Name and Address "POD ULSTR Lecaline and Description and Address	"Transporter OGRID "Transporter Name and Address	
O/S694 Navajo Refining Co. Do Box 159 Artesia, NH 88210 GPM 659 Cord. P.O. Box 770 Bortles wille, Ok 77007 Produced Water "POD "Ready Date "Ready Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "Depth Set "Depth Set "Depth Set "Sekto Cement "Set Data "Depth Set "Depth Set "The Prosesse "Sekto Cement "The Prosesse "Cag. Present Title: Regulatory Analyst Devic: 7/10/20 Proce: 915-685-5717	## Hole Size #* Casing & Tubing Size #* Test Length #* Tog. Pressure #* Tog. Pressure #* Approved by: ## Casing & Tubing Size #* Casing & Tubing Size #* Casing #* Tog. Pressure #* Approved by: ## Horeby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above it true and compilete to the best of any knowledge and belief. ## Size #* Casing #* Tog. Pressure #* Approved by: ## David Stewart #* Title: Regulatory Analyst #* Approved Date: ## 100 #* 1	
A Produced Water Produced Wat	A.O. BOX 157 Artes in New Cost Cost or Depth Set	
Artesia NIM 88210 Artesia NIM 8	Produced Water POD Poduced Water PoD PoD Poduced Water Poduc	
Produced Water POD POD ULSTR Location and Description Well Completion Data Pod ULSTR Location and Description Well Completion Data Produced Water POD ULSTR Location and Description Perforations Produced Water Pro	Produced Water POD WLSTR Location and Description "POD ULSTR Location and Description "PSTD	
Produced Water POD Produced Water	Produced Water Pod Pod ULSTR Location and Description Well Completion Data Ready Date Pod ULSTR Location and Description Pod Pod ULSTR Location and Description Pod Pod ULSTR Location and Description Patt Date Pod Pattern Patt Patt Patt Patt Patt Patt Patt Pat	88210
Produced Water POD POD POD ULSTR Location and Description "FITT PETT PROFOSE "Proforations and Description "Perforations and Description "Perforatio	Produced Water Pop ULSTR Location and Description Produced Water Produced W	
Well Completion Data "FoD "Ready Date "TO "FBTD "Performing "TO "Spud Date "TO "Spud Date "Casing & Tubing Size "Depth Set "Sacks Comen! "In the Size "Casing & Tubing Size "Total Length	V. Produced Water "PoD "Ready Date "Ready Date "Ready Date "TD "PSTD "A PSTD "A PSTD "A PSTD "A PSTD "A PSTD "A PSTD "A Sa "A Depth Set "Depth Set "To Length "A Depth Set "A OF "A OF "A OF "A OF "A Poproved by: ORIGINAL SIGNED BY TISH W. Printed name: David Stewart Title: Regulatory Analyst Approved Date: JUL 2 9 1996	The state of the s
// Produced Water POD POD ULSTR Location and Description Well Completion Data Produced Data	// Produced Water "POD "Ready Date "Ready Date "TD "ICO" "PBTD "Spud Date "Casing & Tubing Size "Depth Set "Depth Set "Sa "In Mell Test Data "Date New ON "Gas Delivery Date "Tot Depth Set "Tot Depth Set "Sa "AOF "The Pressure "Tot Date Size "Oil "Water "Gas "AOF "I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my Approved by: ORIGINAL SIGNED BY TIM W. Tride: Regulatory Analyst Approval Date: JUL 29 1996	ne man
V. Produced Water "POD "Ready Date "Ready Date "TD "PSTD "PSTD "Perforations "A John - 5230 "Mele Size "Casing & Tubing Size "Casing & Tubing Size "Depth Set "Sacks Censent "In John New Oil "Location and Description "Perforations "A John - 5230 "Sacks Censent "In John New Oil "In John New Oil "Tost Meshed "Tost Meshed "Tost Meshed "In John New Oil "Tost Meshed "Tost Meshed "In John New Oil "Tost Meshed "Tost Meshed "In John New Oil "Tost Meshed "Tost Meshe	V. Produced Water "POD "Ready Date "Ready Date "TD "FBTD "Spud Date "TD "Casing & Tubing Size "Depth Set "Depth Set "Sa "A) "A) "Total Length	
V. Produced Water "Pod ULSTR Location and Description "Pod ULSTR Location and Description "Part Part Part Part Part Part Part Part	V. Produced Water "POD "POD "POD "POD "POD ULSTR Location and Description "TO "PBTD (570") "Hole Size "Casing & Tubing Size: "Depth Set "Sa "Approved by: "Test Length "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIM! W. Printed same: David Stewart Title: Regulatory Analyst "POD ULSTR Location and Description "POD ULSTR Location and Description "PBTD (6570") "Depth Set "Depth Set "Approved by: ORIGINAL SIGNED BY TIM! W. Tride: DISTRICT II SUPERVISOR	
V. Produced Water "POD ULSTR Location and Description "Note of the production Data "Pod ULSTR Location and Description Data "Perforations of the production Data "Perforations of the production Data "Perforations of the production Data "Perforations "Perforations of the production Data "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Date New OI "Gas Delivery Date "Test Date "Test Date "Tool Length "Tool Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "AOF "Test Method "Tool Matthe information given above in true and complete to the best of my knowledge and bate the information given above in true and complete to the best of my knowledge and bate the information given above in true and complete to the best of my knowledge and bate the information given above in true and complete to the best of my knowledge and bate the information given above in true and complete to the best of my knowledge and bate the information given above in true and complete to the best of my knowledge and bester. Signature: ORIGINAL SIGNED BY TIER W. GUM Proceed by: ORIGINAL SIGNED BY TIER W. GUM	W. Produced Water "POD "POD ULSTR Location and Description "New Pod ULSTR Location and Description "New Pod ULSTR Location and Description "New Pod ULSTR Location and Description "To PBTD 1660	
V. Produced Water "POD "FOD ULSTR Location and Description "Neell Completion Data "Spud Date "Ready Date "TD "PETD "Perforations "Spud Date "Ready Date "TD "PETD "Perforations "Spud Date "Ready Date "TD "Perforations "Spud Date "Ready Date "TD "Perforations "Spud Date "Ready Date "TD "Perforations "Spud Date "Spud Date "TD "Perforations "Spud Date "Spud Date "TD "Perforations "Spud Date "Spud Date "TD "Perforations "Section Date Size "Section Date "Test Date "Test Length "Tost Length "Tost Length "Tost Date "Tost Method "Tost Method "Tost Method "Tost Method with and that the information given above is true and complete to the best of my knowledge and belief. "I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. "I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. "I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. "OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: District II SUPERVISOR Title: District II SUPERVISOR Date: 7/24/96 Phone: 915-685-5717	V. Produced Water "POD "POD ULSTR Location and Description "New Pod Ulstr Location and Description "New Pod Ulstr Location and Description "TO "PSTD "PS	
Well Completion Data "Spud Date "Ready Date "TD "Forferations "Spud Date "Ready Date "TD "Forferations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "I Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "The Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas University that the rules of the Oil Conservation Division have been compiled with and that the information given above in true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	V. Produced Water "POD "POD ULSTR Location and Description "Note of the control of the contro	
"Well Completion Data "Spud Date "Ready Date "Ready Date "Ready Date "TD "PBTD "PBTD "July - 5230 "Salch - 5230 "Cag. Presser "Aof "Test Methed with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "I bereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "I bereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst David Stewart Title: Regulatory Analyst David Stewart Title: Phone: 915-685-5717	"Well Completion Data "Spud Date "Ready Date "TD "PBTD (1600" 1570" 52) "Hole Size "Casing & Tubing Size "Depth Set "Sa "Hole Size "Casing & Tubing Size "Depth Set "Sa "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "AOF "Toke Size "Oil "Water "Gas "AOF "OIL CONSERVATION DIVINGOWERS and belief. Signature: David Stewart Title: Regulatory Analyst Approval Date: JUL 2 9 1996	
Well Completion Data "Ready Date "Ready Date "TD "PBTD "Perforations 32/6-5230" "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Total Part Set "Sacks Cement "Total Part Set "Total "Total Length "Total Length "Total Length "Total Method "To	Well Completion Data "Spud Date "Ready Date "TD "PBTD ICO ' S70' 52 "Hole Size "Casing & Tubing Size "Depth Set "Sa "Date New Oil "Gas Delivery Date "Test Date "Test Length "The Pressure Tolke Size "Oil "Water "Gas "AOF "I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: OIL CONSERVATION DIVINOWED BY TIM W. Printed name: David Stewart Title: Regulatory Analyst Approval Date: JUL 2 9 1996	Many to complete the state of t
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "An Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	"Hole Size "Casing & Tubing Size "Depth Set "Depth Set "Sa "Hole Size "Casing & Tubing Size "Depth Set "Depth Set "Sa "Sa "VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Test Length "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIM W. Printed name: David Stewart Title: Regulatory Analyst "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIM W. Approved by: ORIGINAL SIGNED BY TIM W. Approved District II SUPERVISOR	- LON OFFIX Foculog and Describes
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "An Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	"Hole Size "Casing & Tubing Size "Depth Set "Depth Set "Sa "Hole Size "Casing & Tubing Size "Depth Set "Depth Set "Sa "Sa "VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Test Length "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIM W. Printed name: David Stewart Title: Regulatory Analyst "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIM W. Approved by: ORIGINAL SIGNED BY TIM W. Approved District II SUPERVISOR	
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement WI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tot. Pressure "Cag. Pressure "Approved by: "I bereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Davi: 7/24/96 Phone: 915-685-5717	"Hole Size "Casing & Tubing Size "Depth Set "Depth Set "Sa VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Choke Size "Oil "Water "Gas Mark AOF "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst No Depth Set "Depth Set "Depth Set "Depth Set "Depth Set "Test Length "Tog. Pressure "AOF "Test Length "Tog. Pressure "AOF OIL CONSERVATION DIVIDING Signature: ORIGINAL SIGNED BY TIM W. Title: DISTRICT II SUPERVISOR	
WI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Length "Approved by: "I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst David Phone: 915-685-5717	WI. Well Test Data "Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure "Choke Size Gas Delivery Date Gas Water Gas Gas Gas AoF "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: Regulatory Analyst Title: 10 District II SUPERVISOR	y Date
WI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Approved by: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: Regulatory Analyst Date: 7/24/36 Phone: 915-685-5717	WI. Well Test Data W Date New Oil	11610' 6570' 5216-5230
VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure Title: Regulatory Analyst Date: 7/24/96 "Tog. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Test Method "Tog. Pressure "Cag. Pressure "Cag. Pressure "AOF "Test Method with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: Regulatory Analyst Date: 7/24/96 Pronce: 915-685-5717	VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tog. Pressure Choke Size Oil Water Gas AoF "I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Approval Date: JUL 2 9 1996	No. 1. C
Date New Oil 7/16/96 "Choke Size "Oil Water "Test Date "Test Length "Test Length "Tog. Pressure "Cog. Pressure "Gas "AOF "Test Method "Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIME W. Title: Regulatory Analyst "Test Date "Test Length "Tog. Pressure "Approved by: OIL CONSERVATION DIVING W. Approved by: ORIGINAL SIGNED BY TIME W. Title: DISTRICT II SUPERVISOR Title: Regulatory Analyst	
Date New Oil 7/16/96 "Choke Size "Oil "Water "Gas "AOF "Test Method "Test Length "Tog. Pressure "Cog. Pressure "Gas "AOF "Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717	Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tog. Pressure "Approved by: ORIGINAL SIGNED BY TIM W. Title: Regulatory Analyst "Test Date "Test Date "Test Length "Test Length "Test Length "Tog. Pressure "Gas "AOF OIL CONSERVATION DIVING Approved by: ORIGINAL SIGNED BY TIM W. Approved by: DISTRICT II SUPERVISOR Title: Regulatory Analyst Title: Regulatory Analyst	
Date New Oil "Cag. Pressure "And Test Method "Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Approved by: David Stewart Title: Regulatory Analyst "Test Date "Test Length "Tog. Pressure "Approved by: OIL CONSERVATION DIVINGENCE BY TIME W. Approved by: ORIGINAL SIGNED BY TIME W. Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	
Date New Oil "Cag. Pressure "And Test Method "Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Approved by: David Stewart Title: Regulatory Analyst "Test Date "Test Length "Tog. Pressure "Approved by: OIL CONSERVATION DIVINGENCE BY TIME W. Approved by: ORIGINAL SIGNED BY TIME W. Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	
Date New Oil "Cag. Pressure "And Test Method "Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Approved by: David Stewart Title: Regulatory Analyst "Test Date "Test Length "Tog. Pressure "Approved by: OIL CONSERVATION DIVINGENCE BY TIME W. Approved by: ORIGINAL SIGNED BY TIME W. Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	
Date New Oil "Cag. Pressure "Cog. Pressure "Cog. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Test Method "Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717	Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Approved by: David Stewart Title: Regulatory Analyst "Test Date "Test Length "Tog. Pressure "Approved by: OIL CONSERVATION DIVINGENCE BY TIME W. Approved by: ORIGINAL SIGNED BY TIME W. Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	
7/16/76 "Choke Size "Oil "Water "Gas "AOF "Test Method with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717	7/16/76 "Choke Size "Oil "Water "Gas "AOF "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Oal Stewart Title: Regulatory Analyst Title: Regulatory Analyst Total Approval Date: JUL 29 1996	
"Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717	"Title: Regulatory Analyst "Oil a Water a Water a Gas Aof Aof Aof Choke Size a Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: ORIGINAL SIGNED BY TIME W. Title: Regulatory Analyst Approval Date: JUL 2 9 1996	ate "Test Date "Test Length "Tbg. Pressure "Cag. Pressure
"Test Method "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Phone: 915-685-5717 "Test Method OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Approval Date: Approval Date: Approval Date: Title: Quality Approval Date: 1996	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717 OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: David Stewart Title: Regulatory Analyst OIL CONSERVATION DIVI	Water Gas AOF Test Method
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717 OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	with and that the information given above is true and complete to the best of my knowledge and belief. Signature: ORIGINAL SIGNED BY TIM W. Printed name: David Stewart Title: Regulatory Analyst OIL CONSERVATION DIV. Approved by: ORIGINAL SIGNED BY TIM W. DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717 OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: David Stewart Title: Regulatory Analyst OIL CONSERVATION DIV. Approved by: ORIGINAL SIGNED BY TIM W. DISTRICT II SUPERVISOR Approval Date: JUL 2 9 1996	tion Division have been complied
Approved by: ORIGINAL SIGNED BY TIM W. GUM Printed name: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717	Approved by: ORIGINAL SIGNED BY TIM W. Printed name: David Stewart Title: Regulatory Analyst Approval Date: JUL 2 9 1996	a complete to the best of my OIL CONSERVATION DIVISION
Printed name: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717 Title: DISTRICT II SUPERSISOR Approval Date: JUL 2 9 1996	Printed name: David Stewart Title: Regulatory Analyst Title: Approval Date: JUL 2 9 1996	
Printed name: David Stewart Title: Regulatory Analyst Date: 7/24/96 Phone: 915-685-5717 Title: DISTRICT II SUPERSISOR Approval Date: JUL 2 9 1996	Printed name: David Stewart Title: Regulatory Analyst Title: Approval Date: JUL 2 9 1996	Approved by: ORIGINAL SIGNED BY TIM W. GUM
Title: Regulatory Analyst Approval Date: 11 2 9 1996	Title: Regulatory Analyst Approval Date: JUL 2 9 1996	Tide: DISTRICT II SUPERSISOR
Dete: 7/24/96 Phone: 915-685-5717	Regulatory Analyst JUL 2 9 1995	
	Date: 7/24/96 Phone: 915-685-5717	st Approva Date: 111 2 9 1996
		×: 915-685-5717