ATTACHMENT 3160-5 OXY USA INC. GOVERNMENT AC #1 SEC 13 T208 R28E EDDY COUNTY, NM

TD - 11610' PBTD - 6570' PERFS - 5216-5230'

MIRU PU 3/29/94, ND WH, NU BOP, POOH W/ PKR & TBG. RIH W/ CIBP & SET @ 10900', RIH & DUMP 4sx (35') CMT ON TOP, P&A MORROW, POOH. RIH W/ CIBP & SET @ 10450', DUMP 4sx (35') CMT ON TOP, P&A ATOKA, POOH. RIH & PERF 4SQZ HOLES @ 7100', EIR @ 4.5 BPM @ 2000#, M&P 250sx CL C W/ .5% HALAD-344 + .4% CFR-3 + 5# MICROBOND, WOC. RIH W/ CBL, TOC @ 6675', PERF 4 SQZ HOLES @ 6672'. RIH W/ CMT RET & SET @ 6625', EIR @ 3 BPM @ 900#, M&P 150sx HOWCO LITE W/ .25# FLOCELE + 5# GILSONITE +.4% 322 FOLLOWED BY 150sx CL C W/ .25% FLOCELE + 5# GILSONITE +.5% 344 +.4% CFR-3, FULL CIRC THRU CMT JOB, WOC. RIH & TAG CMT @ 6625', DO TO 7050', TEST CSG TO 2000#, HELD OK. RIH W/ CBL FROM 7031-5574', TOC @ 5680'. PERF BONE SPRINGS W/ 1SPF @ 6672, 77, 85, 89, 96, 6715, 20, 29, 38, 46, 59, 67, 76, 83, 92, 98, 6818, 25, 32, 42, 68, 74, 88, 6894', TOTAL 24 HOLES, CSG DEAD. ACIDIZE W/ 2000gal 7-1/2% NEFE HCL ACID, SWAB BACK 83BLW, NO SHOW OF OIL OR GAS. FRAC W/ 75000gal SPECTRA FRAC G-3000 W/ 206000# 16/30 SAND, MAXP-1654#, ISIP-1090#. SICP-400#, WELL FLWD TRACE OIL, 620BLW IN 10 HRS, W/ SLIGHT SHOW OF GAS. RIH W/ BAKER A-3 LOC SET PKR W/ 2-7/8" TBG & SET @ 6589', ND BOP, SITP-O, SWAB & FLOW 8hrs FOR 239BLW & NO SHOW OF OIL OR NUWH. GAS. NDWH, NUBOP, REL PKR & POOH, RIH & TAG @ 6870', CLEAN OUT TO 7043'. RIH W/ BAKER A-3 PKR W/ 2-7/8" TBG & SET @ 6554', NDBOP, NUWH. RDPU, 5/2/94, TA WELL PENDING ENGR EVAL.

RUWL 6/5/95, RIH W/ BLK PLG & SET IN SN @ 6549'. TEST TBG & CSG TO 500# FOR 30min, HELD OK. TA WELL PENDING ADD'L WO. SUNDRY NOTICE FILED 6/15/95, APPROVED 8/8/95.

MIRU PU 4/10/96, NDWH, NUBOP, REL PKR, RIH & FISH BLK PLG, POOH W/ TBG & PKR. RIH W/ CIBP & SET @ 6620', DUMP 50' CMT ON TOP, P&A BONE SPRINGS. PERF 4 SQZ HOLES @ 5400', ATTEMPT TO EIR @ 2500#, HELD FOR 30MIN. RIH W/ CBL FROM 5800-3000', TOC @ 5262'. PERF BRUSHY CANYON W/ 1SPF @ 5216-5230', TOTAL 30 HOLES. BREAK CIRC THRU BH, RIH W/ CR & SET @ 5139', PUMP RED-DYE FOR FLUID CALIPER. M&P 250sx CL C W/ 5# BA-90 +.8% FL-62 +.3% CD-32, 400sx CL C W/ 3% SMS + 3# KOLSEAL +.25# CELLOFLAKE FOLLOWED BY 250sx CL C W/ 5# BA-90 +.8% FL-62 +.3% CD-32, FULL RETURNS THRU OUT JOB, STING OUT OF CR, POOH W/ 10JTS, WOC. ATTEMPT TO TOH, TBG STUCK, RIH W/ WL, TAG @ 2645', RIH W/ STRING SHOT , BACKOFF TBG # 3730', POOH. RIH & MILL, CUT & DRILL OUT TBG & CMT TO CR @ 5139', DO CR, TEST CSG TO 1000#, HELD OK. DO TO 5240', RIH W/ CBL, TOC @ 2740'. PERF BRUSHY CANYON W/ 2SPF @ 5216-5230', TOTAL 30 HOLES. RIH W/ BAKER LOC-SET & 2-7/8" TBG, SET @ 5156'. ACIDIZE W/ 1000gal 15% NEFE HCL ACID, MAXP-2200#, ISIP-1100'. SWAB 8hrs FOR 38BLW W/ SLIGHT SHOW OF GAS. SITP-200#, FRAC W/ 18000gal SPECTRA FRAC 3000 W/ 51320# 16/30 SAND, MAXP-2400#, ISIP-900#. SITP-250#, RIH & TAG SAND @ 3850', CO W/ N2 TO 5350'. SITP-400#, OPEN TO PIT & WELL DIED, SWAB 12hrs FOR 11BO, 214BW W/ SLIGHT SHOW OF SITP-420#, FLOW & SWAB FOR 45BO, 93BLW & GOOD SHOW OF GAS. RDPU 5/13/96, SI W/O PIPELINE & PUMPING EQUIPMENT.

7/16/96, OPEN WELL TO TANKS AND FLWD 124BO & 50BW, LEFT WELL OPEN & TEST WELL AS FOLLOWS:

<u>test</u>	<u>OIL</u>	WATER	<u>gas</u>
24HRS	217	20	NOT MEASURED - FLARED
8HRS	60	70	и

SI, OUT OF TANK ROOM, W/O C-104 APPROVAL TO SELL OIL. FILE SUNDRY NOTICE TO FLARE GAS, WHILE WAITING ON ROW APPROVAL FROM BLM. OPEN WELL UP 7/28/96 & CONTINUE TO TEST.

8HRS	45	35	NOT MEASURED - FLARED
24HRS	45	45	4
24HRS	45	46	ű
24HRS	36	51	u
24HRS	37	35	ű
24HRS	37	32	u
24HRS	32	26	u
24HRS	17	27	u
24HRS	32	28	u
24HRS	10	3	w

MIRU PU 8/7/96, KILL WELL, NDWH, NUBOP. REL PKR & POOH, RIH W/TAC & 2-7/8" TBG & SET @ 5289', NDBOP, NUWH. RIH W/ 2"X 1-1/2"X 20' BHD PUMP ON 66 RD STR, RDPU 8/8/96.

16HRS	40	130	USED ON LEASE
24HRS	64	73	" BERGE
24HRS			u
	114	71	# C DIADED
24HRS	43	59	& FLARED
24HRS	40	56	4
24HRS	32	43	u
24HRS	30	40	u
24HRS	33	43	4
24HRS	27	35	u
24HRS	22	27	u
24HRS	25	33	u
24HRS	27	38	u
24HRS	27	32	u
24HRS	23	27	u
24HRS	27	38	e e
24HRS	17	23	u
24HRS	22	25	u
24HRS	22	30	u
24HRS	.23	28	4
24HRS	26	33	u
24HRS	15	20	M
24HRS	20	27	u

NMOCD POTENTIAL TEST 9/2/96

24HRS 23 23 75-EST 41.6 API 3261-GOR