

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alameda, NM 88210-2834

OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVA ☒ Other _____

3. NAME OF OPERATOR: OXY USA Inc. 16696

4. ADDRESS AND TELEPHONE NO.: P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1800 FNL 1980 FWL SENW (F) 8 1555
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: NMLC 020 797

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.: Government AC #2

10. API WELL NO.: 70-015-21514

11. FIELD AND POOL OR WILDCAT: Kusse II, Delaware
Undesignated Brushy Canyon

12. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA: Sec 13 T20S R28E

14. PERMIT NO. DATE ISSUED: 2/12/96

15. DATE SPUDDED: 4/10/96

16. DATE T.D. REACHED: 5/13/96

17. DATE COMPL. (Ready to prod.): 7/16/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3255'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 11610'

21. PLUG, BACK T.D., MD & TVD: 6570'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY: ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5216-5230' Brushy Canyon

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CBL

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13 7/8"	48#	900'	17 1/2"	775 SX	
9 7/8"	36#	3000'	12 1/4"	1100 SX	
5 1/2"	1720#	11380'	8 7/8"	2450 SX	

ACCEPTED FOR RECORD
SEP 24 1996
BIM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5289'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5289'	

31. PERFORATION RECORD (Interval, size and number): 5216-5230' Total 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5216-5230'	900 SX w/ additives
" "	1000 gal 15% HCl Acid
" "	1000 gal Spectra Frac 3000 w/
" "	51320# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/16/96	Pumping 2"x1 1/2" x 20' BHD	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
9/2/96	24	—	→	23	75-EST	23	3261

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL GRAVITY-API (CORR.)
—	—	→	23	75-EST	23	41.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for Heater & Flared

TEST WITNESSED BY: J. Stinson

35. LIST OF ATTACHMENTS: 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: David Stewart TITLE: Regulatory Analyst DATE: 9/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

