

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMLC050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 008609

Government AC #2

9. API Well No.  
30-015-21514

10. Field and Pool, or Exploratory Area 73320  
Burton Flat Morrow, East

11. County or Parish, State

Eddy NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800 FNL 1980 FWL SENW(F) Sec 13 T20S R28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE OTHER SIDE

RECEIVED

DEC 10 1994

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 11/9/94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date 2/12/96

Conditions of approval, if any:

WORKOVER PROCEDURES  
Government AC #2

- 1) MIRU rig. Kill well w/2% KCL water. ND tree and NU BOP's.
- 2) Release Baker Loc-Set and POOH. Send pkr in for redress.
- 3) RU WL. Set CIBP at 6,620' (above Bone Springs perms). Dump bail  $\pm$  50' of cmt on top of CIBP.
- 4) PU 4" csg gun w/2' loaded 4 spf and TIH. Perforate casing a  $\pm$  5,400'. POOH and PU 5-1/2" cement retainer and TIH. Set retainer at  $\pm$  5,350'. POOH and RD WL.
- 5) PU stinger for retainer and TIH. RU BJ. Sting into retainer and test tbg to 5,000 psi. Test annulus to 3,000 psi.
- 6) Shift retainer to pump in. Open intermediate casing valve and attempt to break circulation. If circulation is obtained C&CM until good returns are established.
- 7) Circulate cmt behind 5-1/2" casing as per the attached recommendation from BJ. Sting out of retainer and POOH w/tbg. WOC.
  - a) Bring TOC to at least 2,900'.
- 8) RU WL. Run a bond log across 5,350' - TOC. RIH w/4" select fire csg gun loaded 2 spf. Perforate the Brushy Canyon in the following intervals:  
5,216', 17', 18', 19', 20', 21', 22', 23', 24', 25', 26', 27', 28', 29', 30'.  
Total of 30 holes.
- 9) TIH w/treating pkr. Set pkr @  $\pm$  5,150'. RU BJ. Acidize perforations dropping 60 balls throughout treatment as per attached recommendation.
- 10) RU swab and swab well in. Allow to clean up. RD rig. Report swab results including any oil or gas show to Midland.
  - a) Proceed w/frac as per Midland's recommendation.
  - b) If Brushy Canyon is unsuccessful, proceed w/ Upper Cherry Canyon recompletion as per Midland's recommendation.
- 11) If well does not have enough energy to flow naturally, prepare to install a pumping unit. POOH w/pkr. Set anchor @ 5,150' w/ seating nipple @ 5,250'. RIH w/5,250' 3/4" D (API) rods, and 1.25" pump to 5,250'. Install Lufkin Conventional C-228D-246-86 pumping unit.