DISTRIBUTION NEW MEXICO OIL CONSERVATION COM SION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED TRANSPORTER GAS OPERATOR AUG 2 2 1975 PRORATION OFFICE O. C. C. Cities Service Oil Company RTESIA, OFFICE Box 1919 - Midland, Texas Reason(s) for filing (Check proper box) 79701 Other (Please explain) X Dry Gas Recompletion Oii Change in Ownership Casinghead Gas Condens ate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Foc. Name, including Formation Kind of Lease State, Federal or Fee Fed. Government AD Com. 1 Undesignated LeMerta Morrow NM 0553785-1 Location 660 C North 1980 Feet From The Unit Letter Feet From The 27E Eddy Line of Section Township NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas 🟋 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 1384 - Jal, New Mexico s gas actually connected? If well produces oil or liquids, give location of tanks. No res If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Werkeyer Deepen Plug Back Same Resty. Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 8-15-75 5-2-75 11,7301 <u> 11,550'</u> Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation /Gas Pay 32361 Morrow 11,3631 11,179 Perforations 1-0.40" hole each @ 11,363', 11,364', 11 11,367', 11,368', 11,369', 11,372', 11,373', 11, 11,365', 11,366', 11,374', 11,635', Depth Casing Shoe 11,730 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/8" 9-5/8" 17-1/2" 1011 450 sacks (circulated) 12-1/1:" 30021 1975 sacks (circulated 8-3/4" 5**-**1/2" 13.730 1100 sacks (TC @ 80501) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gga - MCF Oil-Bhls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis, Condensate/MMCF Gravity of Condensate Tr. C.A.O.F. 4,307 4 hrs. Testing Method (picot, back pr.) Tubing Freesure (Shut-in) Casing Pressure (Ehut-in) Choke Sire 11/61/4, 1h/6hm 360L# Back Pressure 17/6h" & 20/6h" OIL CONSERVATION COMMISSION SEP 25 1975 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. N.O.

(Signature) Region Operation Manager

August 21, 1975

(Date)

SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desponed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sangesta Rorms C-104 must be filed for each noof in

^{11,437&#}x27;, 11,438', 11,439', 11,440', 11,441', 11,531', 11,532', 11,533', 11,537', 11,538', 11,539', 11,540', 11,541', 11,545', 11,547' and 11,548'.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

RECEIVED

ARTESTA, NEW MEXICO

SEP 24 1975

88210

NOTICE OF GAS CONNECTION

O.C.C.

•	Date September 23, 1975
This is to notify the Oil Con	servation Commission that connection
for the purchase of gas from the	Cities Service Oil Company Owerator
Government AD Com.	#1 C 21-21-27
Lease	Well & Unit S.T.R.
La Huerta Morrow	El Paso Natural Gas Co.
Pool was made on September 18, 1975	Name of Purchaser
	El Paso Natural Gas Co.
	Purchaser *** *** *** *** *** ** ** **
	Gas Production Status Analyst
	Title

TRE: b1

cc: To operator

Oil Conservation Commission - Santa Fe

Proration
T. J. Crutchfield
H. P. Logan
File