| | DISTRIBUTION ANTAIC ILC S.S.S. AND OFFICE | RE UES | CONSERVATION & MISSION TEOR ALLOWABLE AND RANSPORT OIL AND NATURAL | Poim C+104 Supersedes Old C-104 and Effective 1-1-65 GAS |
|--|---|---|--|---|
| 1 | OPERATOR 1 PROBATION OFFICE Operator | | | |
| | Cities Sorvice R.O. BOX 1919 Reason(s) for filing (Check proper both to well Hecompletion Change in Ownership | Change in Transporter of: | 79702 Other (Please explain) Change of C) onsole CFFective Ju | rerator's name is |
| 11 | If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND | Cities Service oil Comp | rany - P.O. Box 1919 - 11 | id land, Texas 79702 |
| | GOVERNMENT A | Dan. 1 Buston F | 101 MOTOW State, Fede | oral or Fee FICIRIO 0553785 |
| | 21 | waship Q15 Range | the and 1980 Feet From $27E$, NMFM, (| Eddy com |
| Ш | DESIGNATION OF TRANSPOR Note of Authorized Transporter of CI THE PLYMION Line of Authorized Transporter of CI EL POSO MALLIO If well produces off or Hquida, | TER OF OIL AND NATURAL G. or Condensate (X) LOPOPOHON Simple of Care (1) or Dry Gro (X) CHAS LOMPANY Two, Sen. Two, Bax. | | to this form is to be sent) to TI (25 7700) over copy of this form is to be sent) IWMINICO 38252 |
| IV. | If this production is commingled wincomplet wincomplet in COMPLETION DATA | th that from any other lease or pool, | | <u> </u> |
| | Designate Type of Completic | Date Compl. Ready to Fred. | New Well Workover Deepen Total Depth | Flug Back Same Resty. Diff. Res |
| | Elevations (DF, RKB, RT, GR, etc.) Perforations | Name of Producing Formation | Top Oth Ges Pay | Tubing Depth Depth Casing Shoe |
| | HOLE SIZE | TUBING, CASING, ANI CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET | SACKS CEMENT |
| V. | TEST DATA AND REQUEST FOOL WELL | OR ALLOWABLE. (Test must be a able for this de | fter recovery of total volume of load oil | and must be equal to or exceed top all |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | ift, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | O11 - 3bis. | Water - Bble. | Gae-MCF |
| | GAS WELL | | | 3 who will |
| | Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Length of Test Tubing Pressure (Shut-in) | Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Gravity of Condensate Choke Size |
| VI | | | | |
| | CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION COMMISSION APPROVED JUL 2 0 1977 BY JUL STORM DISTRICT IN | |
| $\mathcal{L}_{\mathcal{L}}}}}}}}}}$ | | | TITLE | |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each cool to muttain.