

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Cities Service Company /

3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) PB & test the Wolfcamp Formation		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11730' Lime & Shale, PBTD 11344'. It is proposed to plug back and test the Wolfcamp Formation in the following manner:

1. MIRU pulling unit and pull the tubing and packer.
2. Set a CIBP @ approx. 10950' and dump 3 sacks of cement (25') on top of BP.
3. Perforate the Wolfcamp Formation w/2 SPF @ 9027 - 9043', 9049', and 9057 - 9059'. Total 42 holes.
4. Run tubing with a packer set @ approx. 8900'.
5. Test well natural and if necessary acidize the Wolfcamp Perfs 9027 - 9059' with 4000 gals of 15% XW53 acid + additives.
6. Recover load and retest well. If economical production exists, run 4 pt. tests and obtain 72 hr. BHP buildup.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED *Elmer Stutz* TITLE Region Opr. Mgr. DATE March 31, 1982

(This space for Federal or State office use)

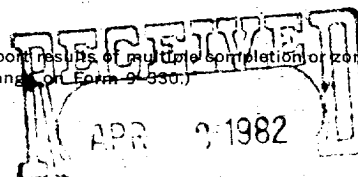
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

At step 2 above the CIBP shall be set at 11,313' with 50' of cement on top.

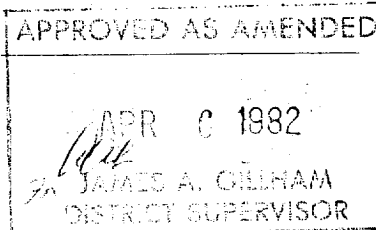
*See Instructions on Reverse Side

5. LEASE NM 0553785-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME APR 7 1982	
8. FARM OR LEASE NAME O C D. Government AD Com ARTESIA OFFICE	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME <i>Wolfcamp</i> Undesignated Wolfcamp	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T21S-R27E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3236' GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS
GEOLOGICAL SURVEY
REGIONAL OFFICE



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.