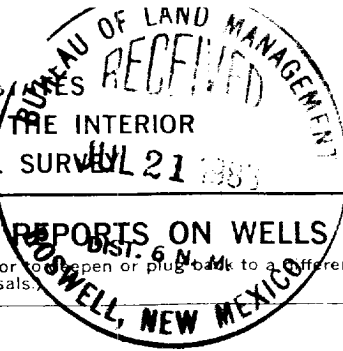


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Drawer 12
Artesia, NM

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Cities Service Oil & Gas Corp.
3. ADDRESS OF OPERATOR
Box 1919 - Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) _____

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

SEP 29 '88

U. C. D
ARTESIA OFFICE

5. LEASE
NM - 0553785-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government AD Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Burton Flats North Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21 - T215 - R27E
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico
14. API NO.
30-015-21575
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3236' GP.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 11,730' Lime & shale, OPBTD 10,900'. This well was plugged and abandoned in the following manner:

1. MIRU PU. ND WH & NU BOP. RUWL & set blanking plug @ 8909'. RDWL. Loaded hole w/50 bbls BW. Pulled tbg. out of pkr. Circ. hole w/mud laden fluid. Spotted a 20 sack cmt. plug from 8900-8750' across the top of the Wolfcamp. POOH.
2. Opened csg. valve. Press. did not bleed off. Mixed 1 pit of mud.
3. Ran free pt. Opened annulus to pit. Weld on left nipple. Circ. hole w/mud laden fluid. RU WL & cut 5-1/2" csg. @ 7913'. POOH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Elmer Startz TITLE Region Operations Manager - Prod. DATE 7/14/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 9-21-88

CONDITIONS OF APPROVAL, IF ANY:

POST 10-2
12-9-83
P&A

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

303-1343-1-100-160

4. RIH w/tbg. to 8037'. Spotted a 40 sack cmt. plug from 8037-7937' 1/2 in & 1/2 out of csg. stub. POOH. CHC.
5. RIH w/tbg. & tagged cmt. plug @ 7987'. POOH.
6. RIH w/tbg. & spotted a 50 sack cmt. plug from 7987-7870'. Pulled tbg. to 7150' & spotted a 50 sack cmt. plug from 7150-7050' across the top of the 2nd Bone Springs Sand. Pulled tbg. to 5150' & spotted a 50 sack cmt. plug 3052-2952'. POOH.
7. RIH w/tbg. & tagged cmt. plug @ 2903'. Pulled tbg. to 450' & spotted a 45 sack cmt. plug from 450-350' 1/2 above & 1/2 below the 13-3/8" csg. shoe. Pulled tbg. to 50' & set a 15 sack cmt. surface plug 50' - surface. CO WH.
8. Installed a dry hole marker to designate a plugged and abandoned location.

Job witnessed by Pete Hines w/BLM.