

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT 1
(Other In...
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Disposal Well	5. LEASE DESIGNATION AND SERIAL NO. NM 0553785 A
2. NAME OF OPERATOR Ray Westall	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 4, Loco Hills NM 88255	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL & 1980 FWL	8. FARM OR LEASE NAME Myrtle Myra W. FNL
14. PERMIT NO. 30-015-21515	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3236.4 Gr.	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-T21S-R27E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) re enter <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/20/90 Rig up reverse unit
Cleaned well out to 5050'

12/26/90 Ran 3050' 5 1/4" 15.5# Casing cement with 150 sxs "C" neat
plug down @ 12:05 PM 12/27/91
12/28/90 Drilled out casing shoe

12/31/90 Ran 2955' 2 3/8" plastic lined casing set in backer loc-set packer

1/7/91 Pressure test casing and tubing to 500# for 30 min test witnessed
by Mike Stubblefield of the MNOCD

Well ready to accept water for disposal

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE 3/4/91

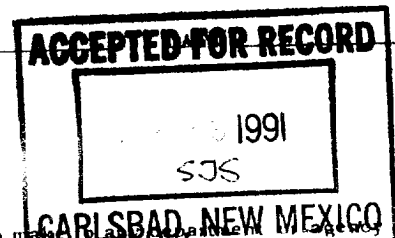
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



3-11-2020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER WATER DISPOSAL ☐ SINGLE ZONE ☐ RECEIVED ZONE ☐

2. NAME OF OPERATOR

RAY WESTALL

3. ADDRESS OF OPERATOR

PO BOX 4 LOCO HILLS, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

660 FNL 1980 FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 MILES NORTH EAST OF CARLSBAD

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

0

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5050

20. ROTARY OR CABLE TOOLS

REVERSE UNIT

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3236.4 GR

22. APPROX. DATE WORK WILL START*

08-05-90

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 17 1/2"	13 3/8"	48#	401	450sxs CIRCULATED
* 12 1/4"	9 5/8"	36#	3002	1975sxs CIRCULATED

* THE CASING IS PRESENTLY IN HOLE
WE PROPOSE TO RE ENTER TO USE FOR WATER DISPOSAL ACCORDING TO THE APPROVED NMOCD
C-108 RECEIVED BY THE CARLSBAD BLM ON 05-24-90
THIS WELL WAS ORIGINALLY DRILLED BY CITIES SERVICE AS THEIR GOVERNMENT AD COM #1 IN
1975 AND P&A IN 1983

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

APPROVED

Subject to
Like Approval
by State

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

GEOLOGIST

DATE

07-31-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator RAY WESTALL			Lease MYRTLE MYRA W.I.W. 1		Well No. 1
Unit Letter C	Section 21	Township 21 SOUTH	Range 27 EAST	County Eddy	
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line					
Ground level Elev. 3236.4	Producing Formation N/A	Pool N/A		Dedicated Acreage: N/A Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

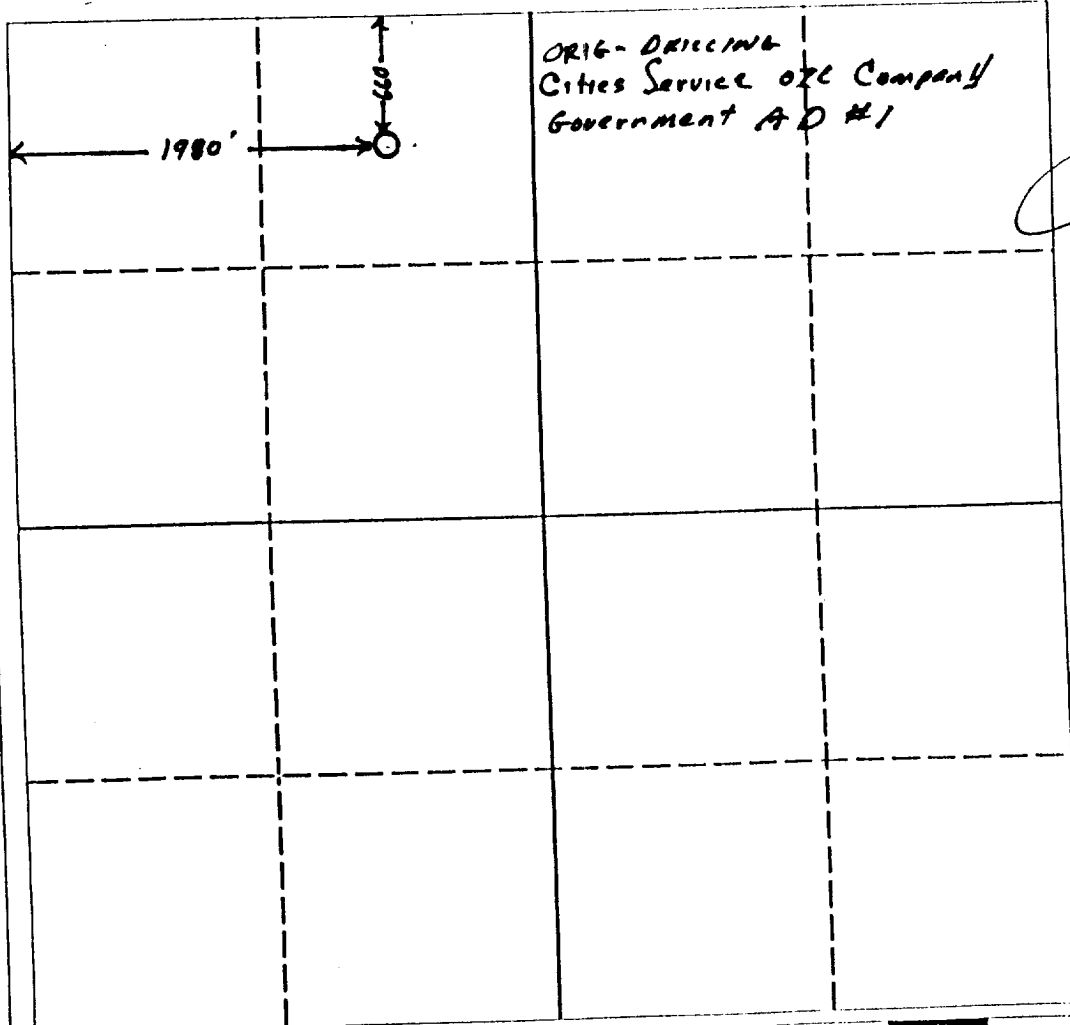
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

RANDALL L. HARRIS

Position

GEOLOGIST

Company

RAY WESTALL

Date

7/30/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

APPLICATION FOR PERMIT TO DRILL

Ray Westall
Myrtle Myra W.I.W. #1
NM 0553785

1. The tops of important geologic markers are as follows:

<u>ZONE</u>	<u>TOP</u>	<u>CONTENT</u>
Alluvium	0-380	Intermittent Surface Water
Rustler Anhy.	380	---
Yates	690	---
Capitan Reef	1448	Water
Delaware sand	2542	Water

2. The depths at which Water, Oil or Gas will be encountered are shown above in No. 1.
3. A 5000# rotating head will be used to drill out.
4. The proposed casing program: see Form 3160-3.
5. The proposed mud program is as follows:
0-5050 Cut Brine
6. No proposed logging program.
7. No abnormal pressure or temperatures are expected to be encountered in this well.
8. The anticipated starting date is August 5, 1990, with a duration of approximately 5 days.

SURFACE USE PLAN

Ray Westall
Myrtle Myra W.I.W. #1

The following is the required information concerning the possible effects which the proposed drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. EXISTING ROADS
A. Exhibit "A" is a portion of an Eddy County road map showing existing roads. Directions to the location are as follows: From Carlsbad travel 2 miles North on Canal street. Turn south on Loop road, for 2 miles. Location is on south side of road.
2. ACCESS ROADS TO BE CONSTRUCTED
No new road will be required
3. LOCATION OF EXISTING WELLS
See exhibit "C"
4. LOCATION OF PROPOSED FACILITIES IF WELL IS CAPABLE OF TAKING WATER
Production facilities will be located on drill pad.
5. WATER SUPPLY
Water will be trucked in.
6. SOURCE OF CONSTRUCTION MATERIALS
No additional materials will be needed to construct pad.
7. METHODS OF HANDLING WASTE DISPOSAL
Well cuttings will be disposed in a trash pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. Any produced water will be collected and hauled to an approved disposal system.
8. ANCILLARY FACILITIES
None
9. PLANS FOR RESTORATION OF SURFACE
Trash Pit will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment.
10. WELLSITE LAYOUT
See exhibit "D"
11. SURFACE OWNERSHIP
Federal
12. OTHER INFORMATION
Archaeological clearance was obtained by Cities Service when well was originally drilled.

13. OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Field personnel who can be contacted concerning compliance of this surface use plan are as follows:

Ray Westall
PO Box 4, Loco Hills
505-677-2370

Randall Harris
PO Box 4, Loco Hills
505-677-2370/365-2237

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Ray Westall and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

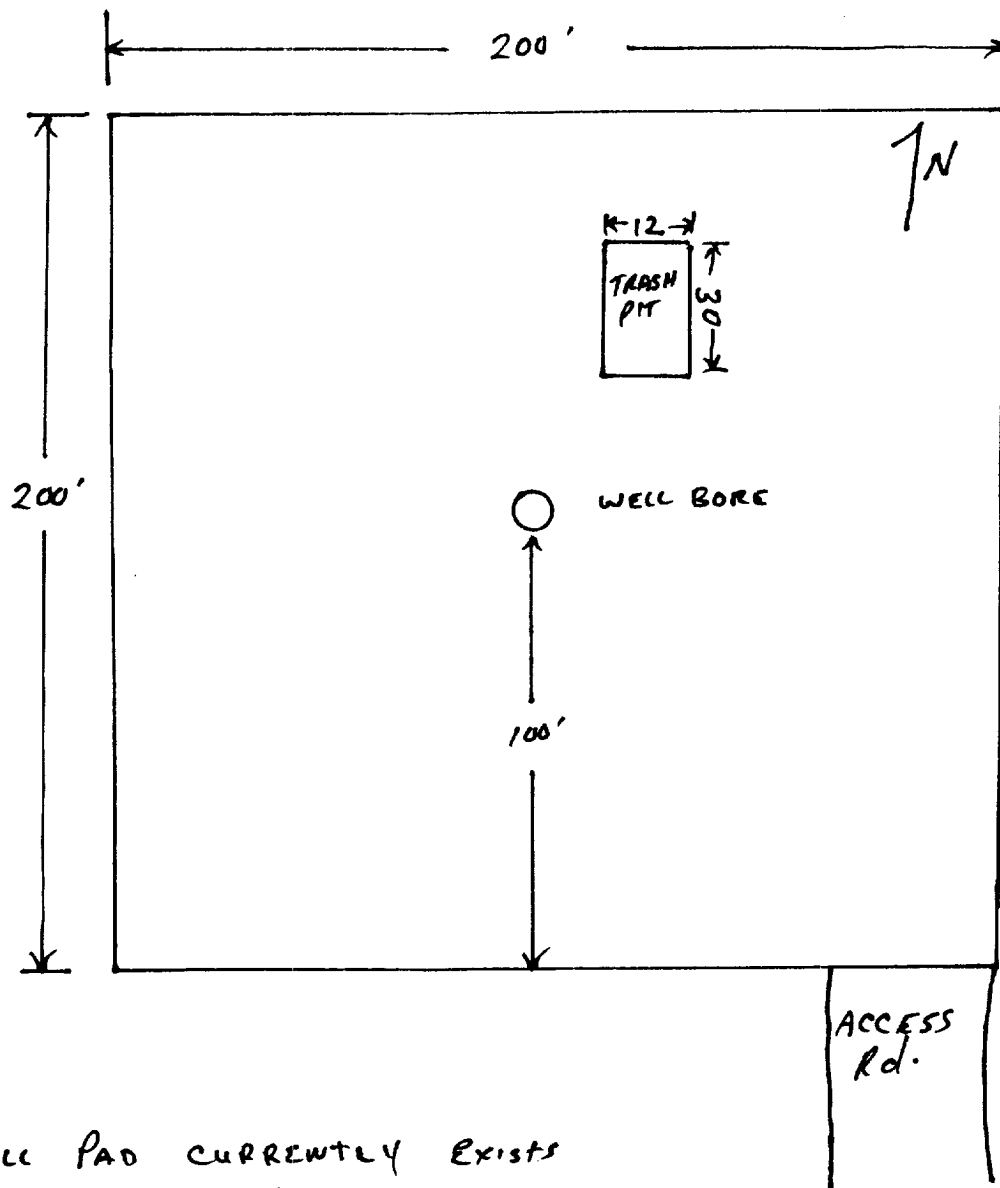
Date

7/3/90


Randall L. Harris

RAY WESTALL

MYRTLE MYRA W.I.W. #1



WELL PAD CURRENTLY EXISTS
ONLY MINOR LEVELING WILL BE
REQUIRED

ACCESS ROAD DOES NOT NEED
IMPROVING

