Form 3160-5 (November 19 (Formerly 9-	983) -331) DEPA KT BURE	UNITED STATES MENT OF THE INTEL AU OF LAND MANAGEME	N1	
(Do n	SUNDRY NO	TICES AND REPORTS	b ON WELLS ig back to a different reservoir. h proposals.)	7. UNIT AGREEMENT NAME
1. OIL	GAS OTHER	Water Disposa	THE REPORT OF THE APPRICATE	8. FARM OR LEASE NAME
2. NAME OF C		/ Water Dispose		
	Ray Westall			9. WWLL NO.
	BOX 4, LOCO H	Hills NM 88255 clearly and in accordance with a	£.1. any State requirements.*	10. FIELD AND FOOL, OR WILDCAT
See also s <u>At</u> surface	ipace 17 Delow.)	& 1980 FWL		11. SEC., T., R., M., OR BLK. AND BURYET OR AREA
				21-T21S-R27E
14. PERMIT N	10.	15. ELEVATIONS (Show whethe	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
30-01	15-21515	3236.4 Gr.		Eddy NM
16.	Check A	Appropriate Box To Indicat	e Nature of Notice, Report, or	r Other Data
	NOTICE OF INT		おい おお	BEQUENT REFORT OF:
TEST D	ATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
	BE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT Shooting or acidizing	ABANDONMENT*
811001 (OR ACIDIZN	ABANDON*	re ent	
REPAIR		CHANGE PLANS	Completion of Keen	ults of multiple completion on Well pupletion Report and Log form.) ates, including estimated date of starting an rtical depths for all markers and gones per
12/20/90	Rig up reve well out to 5	erse unit		ttes, including estimated date of starting at rtical depths for all markers and somes peri
12/26/99	Ran 3050' 5 ¹ Rug down @	4" 15.5# Casing C 12:05 PM 12/27/	cement with 150 sxs /91	3 "C" neat
		casing shoe		
12/31/90				backer loc-set packer
1/7/91	Pressure tes by Mike Stul	st casing and tub bblefield of the	obing to 500# for a MNOCD	30 min test witnessed
	Well ready †	to accept water f	For disposal	
·		0		
		ng is true and correct	Coologist	2 /4 /01
18. 1 hereb SIGNE			Geologist	DATE3/4/91
SIGNE	D _ / / / / / / /	TITLE		
SIGNE		TITLE e office use) TITLE		ACCEPTED FOR RECORD



	L C.	e in de Namere Des	MALLON.		30-015-21515	
Form 3160-3 (November 1983) (formerly 9-331C)	UNITED STATES DEPARTMENT OF THE INTERIOR		(Otl	HT IN TR. GICATE her instructions on reverse side)		
		AND MANAGEN			NM 0553785 - A	
				LUC PACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
APPLICATION	I FOR PERMIT TO	O DRILL, DEL	EPEN, OR P	LUG BACK	-	
÷	LL X <u>RE-ENTER</u>	7. UNIT AGEREMENT NAME				
	S OTHER WA	TER DISPOSAL	SINGLE REA	ZONE	8. FARM OR LEASE NAME MYRTLE MYRA W.I.W.	
2. NAME OF OPERATOR RAY WESTALL					9. WELL NO.	
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		AUK	3 17 'W	1	
PO BOX 4 LOCO	HILLS, NM 8825	5			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re At surface	eport location clearly and to FNL 1980 FWL	In accordance with a \mathcal{M}_1		entet)) Ella coffice	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. son		V			SEC 21 T-21S, R-27E	
	AND DIRECTION FROM NEAR EAST OF CARLSBA		FFICE®		12. COUNTY OR PARISH 13. STATE EDDY NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	C ANE. FT.	16	16. NO. OF ACRES IN LEASE 240		17. NO. OF ACRES ASSIGNED TO THIS WELL O	
18. DISTANCE FROM FROF TO NEAREST WELL, DI	OSED LOCATION*	19). PROPOSED DEPTH		OTARY OR CABLE TOOLS	
OR APPLIED FOR, ON THI	is lease, pt.		5050		REVERSE UNIT	
21. ELEVATIONS (Show whe 3236.4 GR	ether DF, RT, GR, etc.)				08-05-90	
23.	P	ROPOSED CASING	AND CEMENTIN	G PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	QUANTITY OF CEMENT	
* 17 1/2"	13 3/8"	48#	401		JSXS CIRCULATED	
* 12 1/4"	9 5/8"	36#			DSXS CIRCULATED	
WE PROPOSE TO	PRESENTLY IN H RE ENTER TO US	E FOR WATER I	DISPOSAL AC	CORDING TO TH	HE APPROVED NMOCD	
C-108 RECEIVE THIS WELL WAS 1975 AND P&A	ED BY THE CARLSB. S ORIGINALLY DRI IN 1983	AD BLM ON US- LLED BY CITIE	ES SERVICE ، ا	2 + ID-1	ERNMENT AD COM #1 IN	
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	APPROVAL SUBJECT 1 GENERAL REQUIREME	NTS AND	Subject		OEIVED	
	SPECIAL STIPULATION	IS	Like App			
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IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deepen lly, give pertinent d	a or plug back, giv lata on subsurface	e data on present pr locations and measu	roductive sone and proposed for productive sone and proposed for give blowout and true vertical depths. Give blowout	
24. BIGNED	di son		GEOLOGI	ST	DATE 07-31-90	
	eral or State office use)					
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APPROVED BY CONDITIONS OF APPBO	IVAL, IF ANY :	TITLI	E			
CONSTRUCTO OF ALLAO	· ·					

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II ī

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Letter Section Township	Range	RTLE MY	County	elely
C 21 21 Jal Footage Location of Well: Jal Footage Location of Well: Und level Elev. Producing Formation 32 36 · 4 1. Outline the acreage dedicated to the subject 2. If more than one lease is dedicated to the 3. If more than one lease of different owner unitization, force-pooling, etc.? Yes No If answer is "no" list the owners and tract do	line and 198 Pool ct well by colored pencil or ha well, outline each and identify ship is dedicated to the well, ha	N/A chure marks on the pla the ownership thereof ave the interest of all c psolidation	feet from the W at below. (both as to working inter- wners been consolidated t	EST line Dedicated Apreage: N/A Acres
this form if neccessary. No allowable will be assigned to the well u or until a non-standard unit, eliminating suc	ORIG- DENCONS h interest, has been approved b ORIG- DENCON Citres Servic Government		OP 1 containu best of r Signatu Printed RAA Position Geee Compa RAA Date S 1 here on the actual super corre belief Date	ERATOR CERTIFICATION hereby certify that the information ad herein in true and complete to the ny knowledge and belief. Native Na

APPLICATION FOR PERMIT TO DRILL

Ray Westall Myrtle Myra W.I.W. #1 NM 0553785

1. The tops of important geologic markers are as follows:

.

ZONE	TOP	CONTENT
Alluvium Rustler Anhy. Yates Capitan Reef Delaware sand	0-380 380 690 1448 2542	Intermittent Surface Water Water Water

- 2. The depths at which Water, Oil or Gas will be encountered are shown above in No. 1.
- 3. A 5000# rotating head will be used to drill out.
- 4. The proposed casing program: see Form 3160-3.
- 5. The proposed mud program is as follows:

0-5050 Cut Brine

- 6. No proposed logging program.
- No abnormal pressure or temperatures are expected to be encountered in this well.
- 8. The anticipated starting date is August 5, 1990, with a duration of approximately 5 days.

SURFACE USE PLAN

Ray Westall Myrtle Myra W.I.W. #1

The following is the required information concerning the possible effects which the proposed drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. EXISTING ROADS

A. Exhibit "A" is a portion of an Eddy County road map showing existing roads. Directions to the location are as follows: From Carlsbad travel 2 miles North on Canal street. Turn south on Loop road, for 2 miles. Location is on south side of road.

- 2. ACCESS ROADS TO BE CONSTRUCTED No new road will be required
- 3. LOCATION OF EXISTING WELLS See exhibit "C"
- 4. LOCATION OF PROPOSED FACILITIES IF WELL IS CAPABLE OF TAKING WATER Production facilities will be located on drill pad.
- 5. WATER SUPPLY Water will be trucked in.
- 6. SOURCE OF CONSTRUCTION MATERIALS No additional materials will be needed to construct pad.
- 7. METHODS OF HANDLING WASTE DISPOSAL Well cuttings will be disposed in a trash pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. Any produced water will be collected and hauled to an approved disposal system.
- 8. ANCILLARY FACILITIES None
- 9. PLANS FOR RESTORATION OF SURFACE Trash Pit will be backfilled and leveled as soon as practical to original condition. Commencement of rehabilitation operations will immediately follow removal of drilling and completion equipment.
- 10. WELLSITE LAYOUT See exhibit "D"
- 11. SURFACE OWNERSHIP Federal
- 12. OTHER INFORMATION Archaeological clearance was obtained by Cities Service when well was originally drilled.

13. OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Field personnel who can be contacted concerning compliance of this surface use plan are as follows:

Ray Westall	Randall Harris
PO Box 4, Loco Hills	PO Box 4, Loco Hills
505-677-2370	505-677-2370/365-2237

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Ray Westall and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

🦳 Randall L. Harris

Date





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